P.S.C. MO No. 3			Original	Sheet No. 1
	Cancels	P.S.C. MO No. 1	6th Revised	Sheet No. 1

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

Within: All Towns and Communities SNG-MO Certificated Service Areas+
Community, Town or City

TITLE PAGE

Summit Natural Gas of Missouri, Inc.

Schedule of Rates, Rules and Regulations And Conditions of Service Governing the Provision and Taking of Natural Gas Service

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

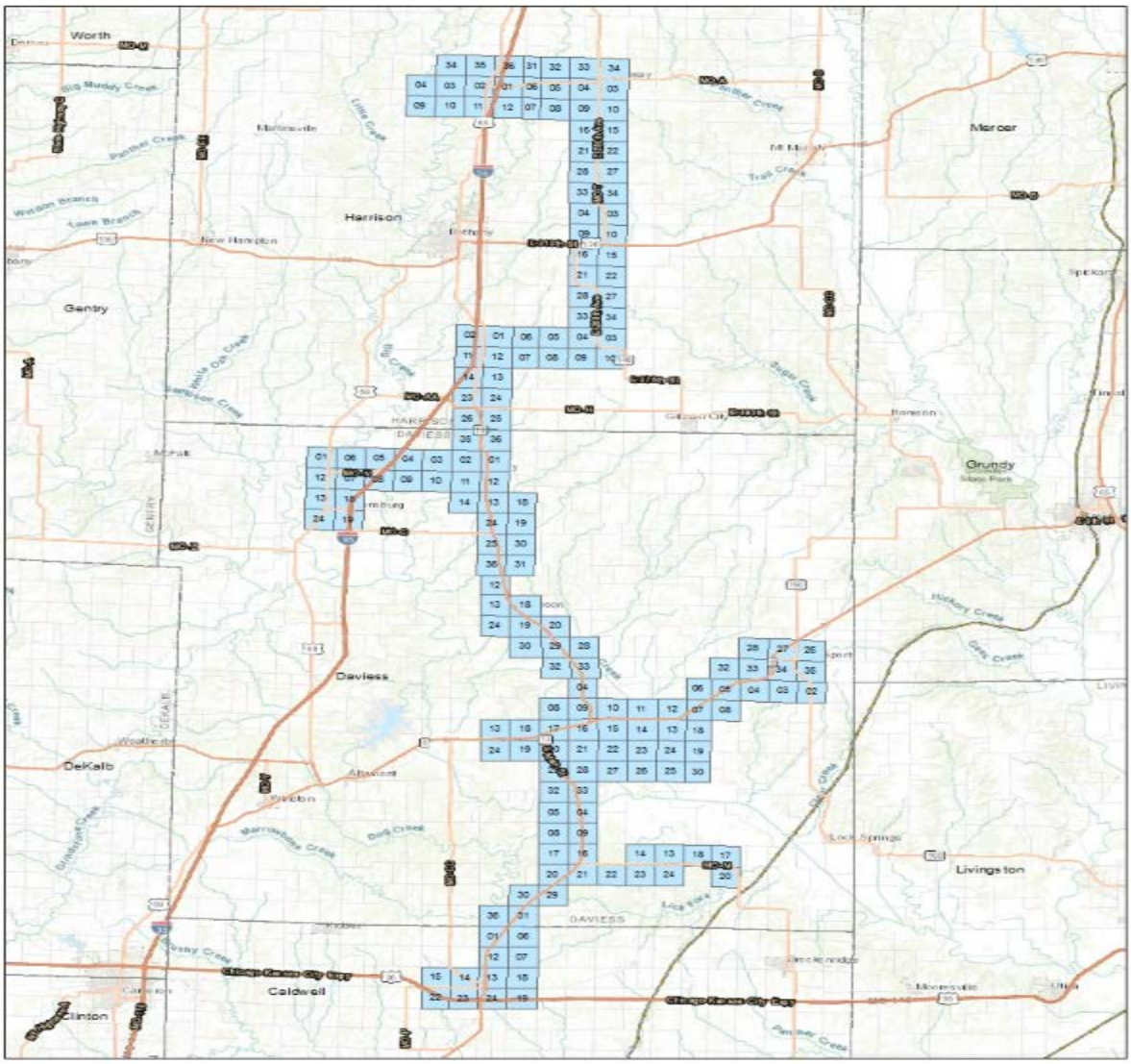
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Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3			1st Revised	Sheet No.	2
	Cancels	P.S.C. MO No. 3	Original	Sheet No.	2

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Gallatin Division+
Community, Town or City

MAP OF CERTIFICATED AREA



*+

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 12, 2017
Month/Day/Year

Effective Date: June 30, 2017 ~~June 11, 2017~~
Month/Day/Year

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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GA-2017-0016; YG-2017-0237

P.S.C. MO No. 3			1st Revised	Sheet No. 3
	Cancels	P.S.C. MO No. 3	Original	Sheet No. 3

Summit Natural Gas of Missouri, Inc.+ For: Gallatin Division+
Name of Issuing Company Community, Town or City

MAP OF CERTIFICATED AREA

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Issue Date: May 12, 2017
Month/Day/Year

Effective Date: ~~June 11, 2017~~
Month/Day/Year
June 30, 2017

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

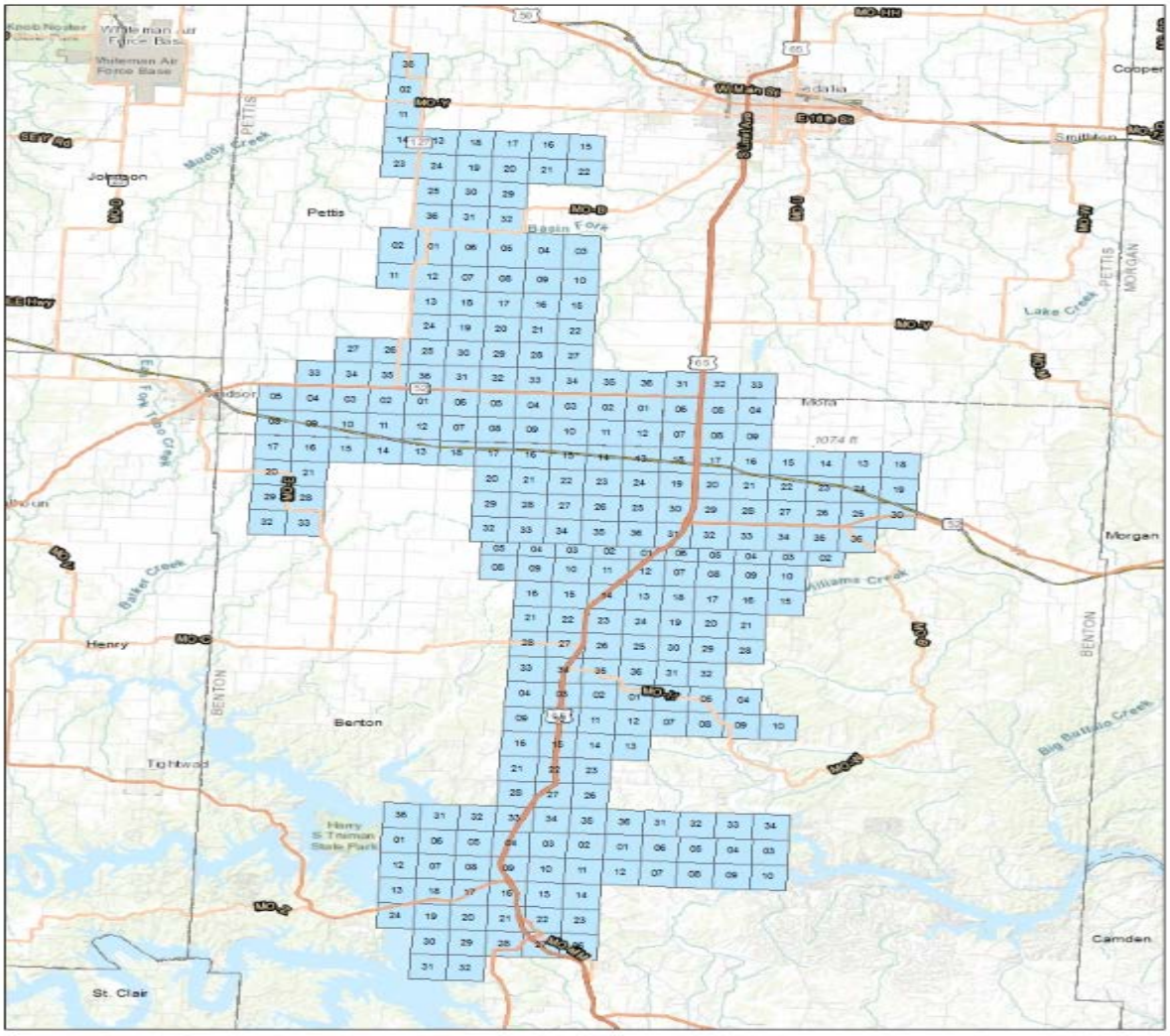
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P.S.C. MO No. 3 — 1st Revised Sheet No. 3A
Cancels P.S.C. MO No. 3 — Original Sheet No. 3A

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division+
Community, Town or City

MAP OF CERTIFICATED AREA



*+

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 12, 2017
Month/Day/Year

Effective Date: ~~June 11, 2017~~
June 30, 2017
Month/Day/Year

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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Service Commission
GA-2017-0016; YG-2017-0237

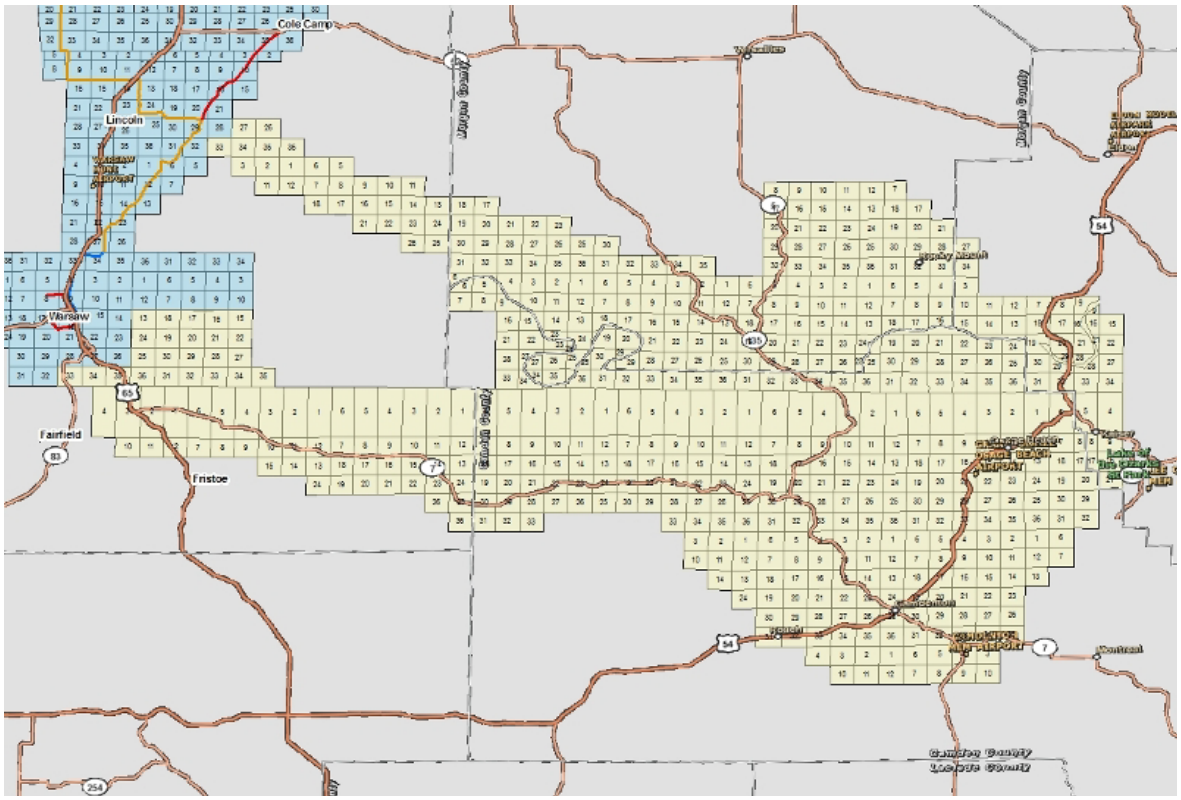
P.S.C. MO No. 3 Original Sheet No. 3B

Cancels P.S.C. MO No. 1 3rd Revised Sheet No. 3B

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Lake of the Ozarks Division*
Community, Town or City

MAP OF CERTIFICATED AREA



* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

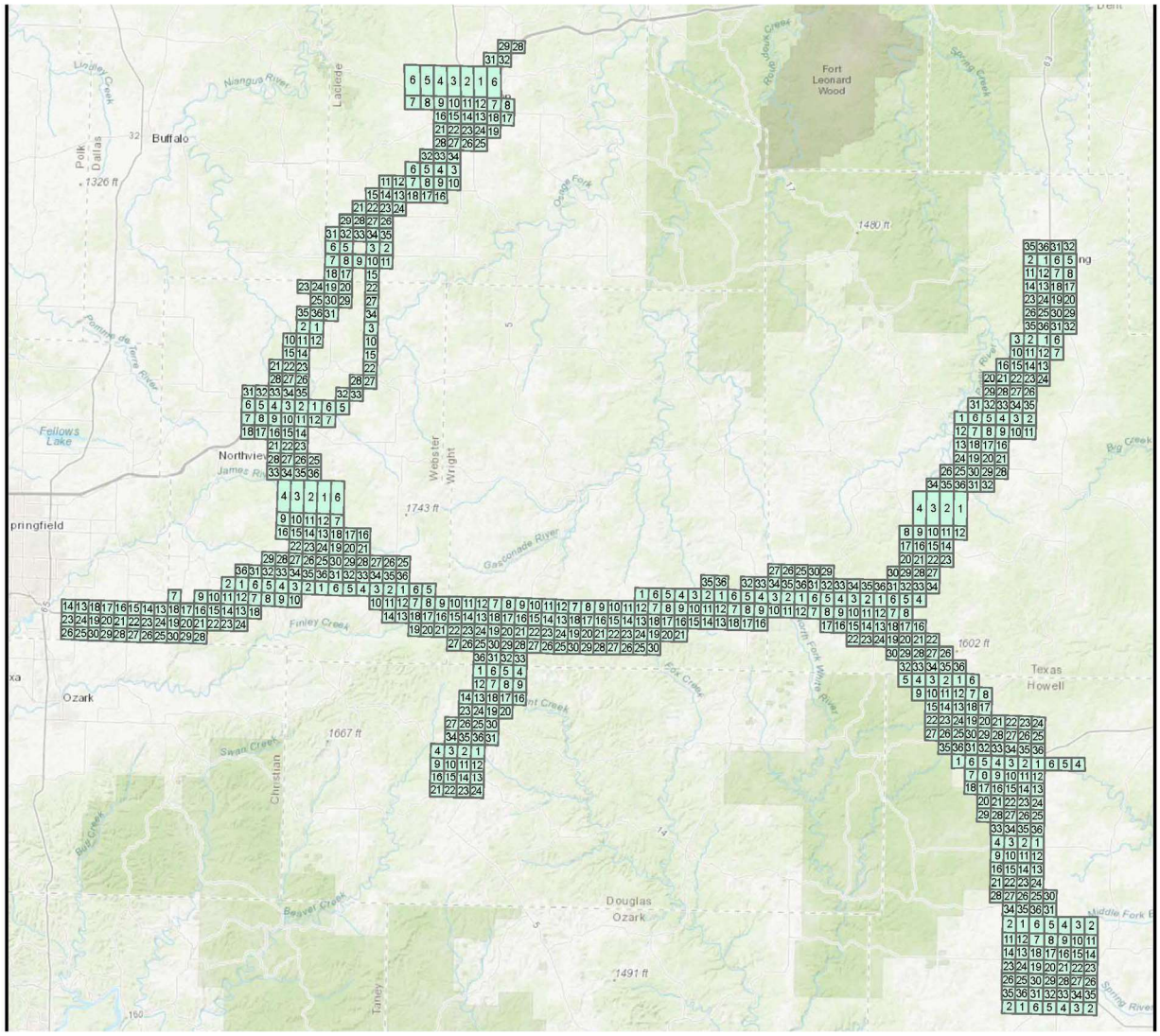
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P.S.C. MO No. 3 — 2nd Revised Sheet No. 3C
Cancels P.S.C. MO No. 3 — 1st Revised Sheet No. 3C

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville Division
Community, Town or City

MAP OF CERTIFIED AREA*



* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 22, 2020
Month/Day/Year

Effective Date: ~~June 21, 2020~~ June 5, 2020
Month/Day/Year

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Suite 410,
Centennial, CO 80112
Company Mailing Address

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Service Commission
GA-2020-0251; YG-2020-0205

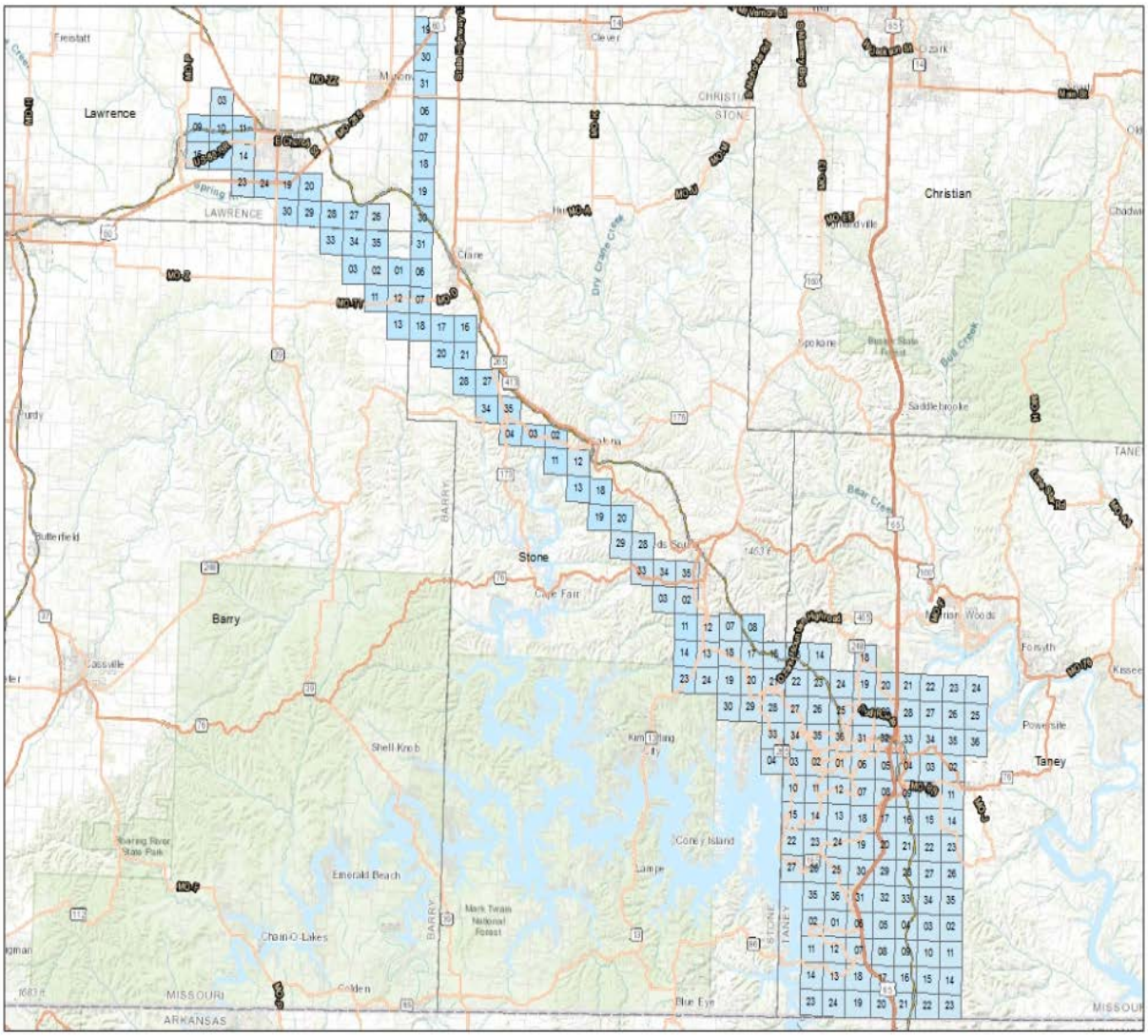
P.S.C. MO No. 3 — 1st Revised Sheet No. 3D

Cancels P.S.C. MO No. 3 — Original Sheet No 3D

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Branson Division+
Community, Town or City

MAP OF CERTIFIED AREA



*+

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 12, 2017
Month/Day/Year

Effective Date: ~~June 11, 2017~~
Month/Day/Year
June 30, 2017

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

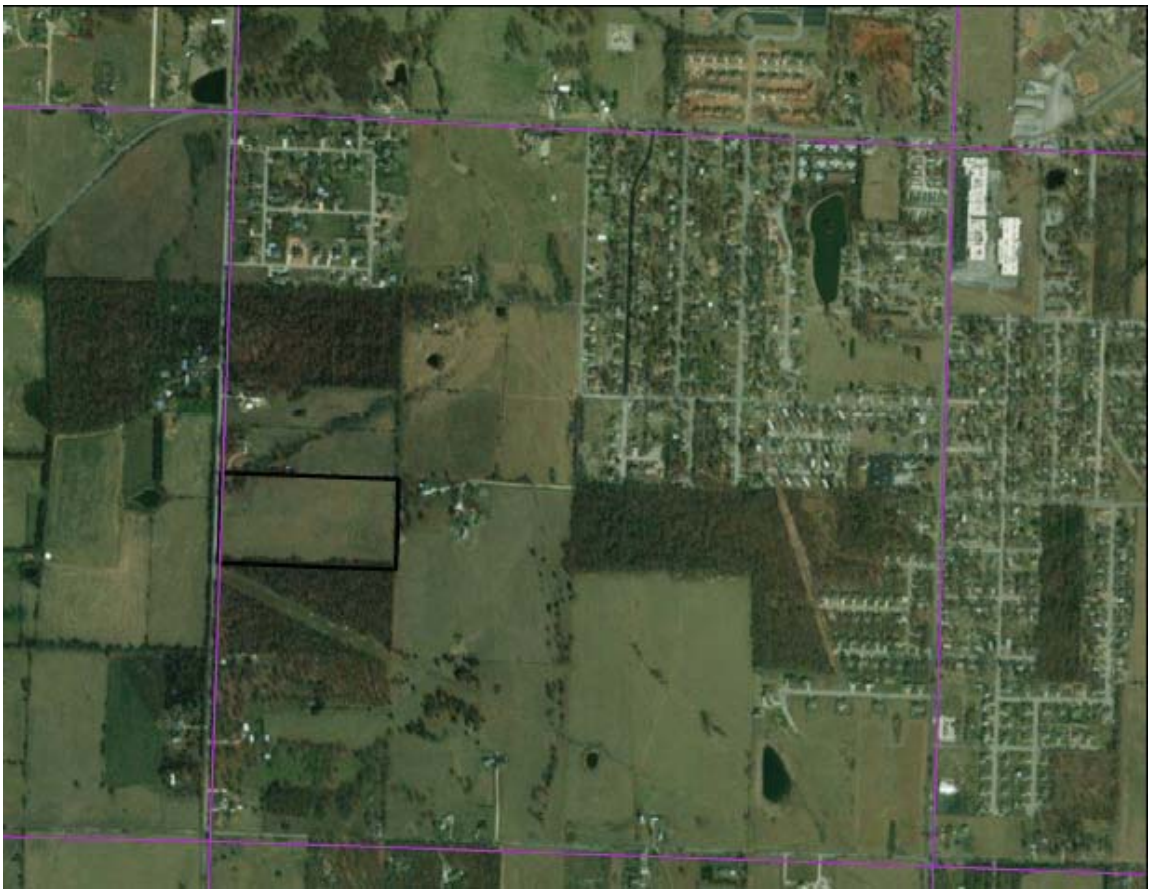
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P.S.C. MO No. 3 Original Sheet No. 3E

P.S.C. MO No. 3 Cancels Sheet No. ___

Summit Natural Gas of Missouri, Inc. For: Branson Division
Name of Issuing Company Community, Town or City

*



* Indicates New Rate or Text
\+ Indicates Change

_____ Certificated Territory

Issue Date: August 23, 2018
Month/Day/Year

Issued By: Kurt Adams, CEO
Name and Title of Issuing Officer

Effective Date: September 22, 2018
Month/Day/Year

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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GA-2018-0396; YG-2019-0024

P.S.C. MO No. 3		1st revised	Sheet .	4
	Cancels P.S.C. MO No. 3	Original	Sheet >No	4

Summit Natural Gas of Missouri, Inc.+ For: Gallatin Division+
Name of Issuing Company Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED IN THE GALLATIN DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This territory includes the incorporated towns of Coffey, Gallatin, Hamilton, Jamesport, Pattonsburg and Ridgeway, and the village of Jameson. This territory also includes a portion of the rural areas of Harrison, Daviess and Caldwell Counties.+

County*	Township	Range	Sections	
Harrison	65 North	28 West	34, 35, 36	
Harrison	65 North	27 West	31, 32, 33, 34	
Harrison	64 North	28 West	1, 2, 3, 4, 9, 10, 11, 12	
Harrison	64 North	27 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34	
Harrison	63 North	27 West	3, 4, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34	
Harrison	62 North	28 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26,	
Harrison	62 North	27 West	3, 4, 5, 6, 7, 8, 9, 10	
Daviess	62 North	28 West	35, 36	
Daviess	61 North	29 West	1, 12, 13, 24	
Daviess	61 North	28 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 24, 25, 36	
Daviess	61 North	27 West	18, 19, 30, 31	
Daviess	60 North	28 West	12, 13, 24	
Daviess	60 North	27 West	18, 19, 20, 28, 29, 30, 32, 33	
Daviess	60 North	26 West	26, 27, 28, 32, 33, 34, 35	
Daviess	59 North	28 West	13, 24	
Daviess	59 North	27 West	4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33	
Daviess	59 North	26 West	2, 3, 4, 5, 6, 7, 8, 18, 19, 30	
Daviess	58 North	28 West	36	
Daviess*	58 North	27 West	4, 5, 8, 9, 13, 14, 16, 17, 20, 21, 22, 23, 24, 29, 30, 31	+
Daviess*	58 North	26 West	17, 18, 20	+
Caldwell	57 North	28 West	1, 12, 13, 14, 15, 22, 23, 24	
Caldwell	57 North	27 West	6, 7, 18, 19	

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 12, 2017
Month/Day/Year

Effective Date: ~~June 11, 2017~~
Month/Day/Year
June 30, 2017

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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Service Commission
GA-2017-0016; YG-2017-0237

P.S.C. MO No. 3 | | 1st revised | Sheet No. 4A
Cancels | P.S.C. MO No. 3 | Original | Sheet No. 4A

Summit Natural Gas of Missouri, Inc. | For: Warsaw Division+
Name of Issuing Company | Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED IN THE WARSAW DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This territory includes the incorporated towns of Green Ridge, Cole Camp, Lincoln and Warsaw. This territory also includes a portion of the rural areas of Benton and Pettis Counties.+

County	Township	Range	Sections	
Pettis	45 North	23 West	13, 14, 23, 24, 25, 36	
Pettis	45 North	22 West	15-22, 29, 30, 31, 32	
Pettis	44 North	23 West	1, 2, 11, 12, 13, 24, 25, 26, 27, 33-36	
Pettis	44 North	22 West	3-5, 6, 7, 8-10, 15-17, 18, 19, 20-22, 27-29, 30, 31, 32, 33, 34, 35, 36	
Pettis	44 North	21 West	31, 32, 33	
Pettis	43 North	23 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12	
Benton	43 North	23 West	13, 14, 15, 16, 17, 20, 21, 28, 29, 32, 33	
Pettis	43 North	22 West	1-12	
Pettis*	45 North	23 West	02, 11	+
Pettis*	46 North	23 West	35	+
Benton	43 North	22 West	13-18, 20-29, 32-36	
Benton	43 North	21 West	4, 5, 6, 7-9, 13- 36	
Benton	43 North	20 West	18, 19, 30	
Benton	42 North	22 West	1-5, 8-16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36	
Benton	42 North	21 West	2, 3, 4-8, 9, 10, 15-17, 18, 19-21, 28-32	
Benton	41 North	23 West	36	
Benton	41 North	22 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 26, 27, 28, 31, 32, 33, 34, 35, 36	
Benton	41 North	21 West	4-10, 31-34	
Benton	40 North	23 West	1, 12, 13, 24	
Benton	40 North	22 West	1-12, 14-23, 26-32	
Benton	40 North	21 West	3-10	

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Issue Date: May 12, 2017
Month/Day/Year

Effective Date: ~~June 11, 2017~~
Month/Day/Year
June 30, 2017

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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GA-2017-0016; YG-2017-0237

P.S.C. MO No. 3 Original Sheet No. 4B
Cancels P.S.C. MO No. 1 Original Sheet No. 4D

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Lake of the Ozarks Division+
Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED IN THE LAKE OF THE OZARKS DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This territory includes the incorporated towns of Gravois Mills, Laurie, Sunrise Beach, Village of Four Seasons, Lake Ozark, Linn Creek, Camdenton and Osage Beach. This territory also includes a portion of the rural areas of Benton, Camden, Miller and Morgan Counties.*

County	Township	Range	Sections
Benton	39 North	20 West	1-26, and 36
Benton	39 North	21 West	1-15, and 24
Benton	39 North	22 West	1-4, 10-12
Benton	40 North	21 West	15-22, 27-35
Benton	40 North	22 West	13, 24, 25, 33-36
Benton	41 North	20 West	5-11, 13-18, 21-26
Benton	41 North	21 West	1-3, 11, 12
Benton	42 North	21 West	26, 27, 33-36
Camden	37 North	16 West	3-10
Camden	37 North	17 West	1-4, 10-12
Camden	38 North	15 West	6, 7
Camden	38 North	16 West	1-23, 26-35
Camden	38 North	17 West	1-36
Camden	38 North	18 West	1-3, 10-14, and 24
Camden	39 North	15 West	6, 7, 17-21, 29-32
Camden	39 North	16 West	1-36
Camden	39 North	17 West	1-36
Camden	39 North	18 West	1-30, 33-36
Camden	39 North	19 West	1-33
Camden	40 North	16 West	15-36
Camden	40 North	17 West	24-36
Camden	40 North	18 West	19, 20, 25-36
Camden	40 North	19 West	4-10, 15, 16, 21-25, 27-28, 33-36
Miller	39 North	15 West	4, 5, 8, 9, 16, 17, 21
Miller	40 North	15 West	7-9, 15-22, 27-34
Miller	40 North	16 West	3, 10-15
Miller	41 North	16 West	27, 34

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Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3 Original Sheet No. 4C
Cancels P.S.C. MO No. 1 Original Sheet No. 4E

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Lake of the Ozarks Division+
Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED IN THE LAKE OF THE OZARKS DIVISION (CONT'D) *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This territory includes the incorporated towns of Gravois Mills, Laurie, Sunrise Beach, Village of Four Seasons, Lake Ozark, Linn Creek, Camdenton and Osage Beach. This territory also includes a portion of the rural areas of Benton, Camden, Miller and Morgan Counties.*

County	Township	Range	Sections
Morgan	40 North	16 West	4-9, 16-18
Morgan	40 North	17 West	1-30
Morgan	40 North	18 West	1-30
Morgan	40 North	19 West	1-6, 9-15, 23-27, 34-36
Morgan	41 North	16 West	7, 17-21, 28-33
Morgan	41 North	17 West	8-17, 20-29, 32-36
Morgan	41 North	18 West	30-35
Morgan	41 North	19 West	17-23, 25-36

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Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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P.S.C. MO No. 3 | Original Sheet No. 4D
Cancels P.S.C. MO 2 | 1st Revised Sheet No. vi

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Rogersville Division+ (Community, Town or City)

LEGAL DESCRIPTION

TERRITORY SERVED IN THE ROGERSVILLE DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.*

This service area includes the corporate limits of Rogersville lying in Greene County.+

County*	Township*	Range*	Sections*
Greene*	28 North	21 West	13, 14, 23, 24, 25, 26 +
Greene*	28 North	20 West	13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 +

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)
Effective Date: December 14, 2014 (Month/Day/Year)

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3 — 1st Revised Sheet No. 4E
Cancels P.S.C. MO No. 3 Original Sheet No. 4E

Summit Natural Gas of Missouri, Inc. — For: Rogersville Division
Name of Issuing Company — Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED IN THE ROGERSVILLE DIVISION

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This service area includes the corporate limits of: Rogersville, Fordland, Diggins, Marshfield, and Seymour that lie within Webster County.

County	Township	Range	Sections	
Webster	28 North	19 West	1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30	
Webster	29 North	19 West	36	
Webster	28 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18 *	
Webster	29 North	18 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36	
Webster	30 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36	
Webster	31 North	18 West	31, 32, 33, 34, 35	
Webster	28 North	17 West	1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14	
Webster	29 North	17 West	6, 7, 16, 17, 18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36	*
Webster	28 North	16 West	5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21	

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 22, 2020 (Month/Day/Year)
Effective Date: ~~June 21, 2020~~ June 5, 2020 (Month/Day/Year)

Issued By: Kurt Adams, CEO (Name and Title of Issuing Officer)
10825 E. Geddes Ave, Suite 410, Centennial, Colorado 80112 (Company Mailing Address)

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GA-2020-0251; YG-2020-0205

P.S.C. MO No. 3 — 1st Revised Sheet No. 4F
Cancels P.S.C. MO No. 3 Original Sheet No. 4F

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Rogersville Division+
Community, Town or City

LEGAL DESCRIPTION

TERRITORY SERVED IN THE ROGERSVILLE DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.*

This service area includes the corporate limits of: Ava, Mansfield, Norwood, and portions of Mountain Grove that lie within Wright County.+

County*	Township*	Range*	Sections*	
Wright	28 North	16 West	10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 36	
Wright	28 North	15 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33	
Wright	28 North	14 West	1, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30	
Wright	28 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 30	
Wright	29 North	13 West	35, 36	
Wright	28 North	12 West	4, 5, 6, 7, 8, 9, 16, 17, 18	
Wright*	29 North	12 West	32	+
Douglas	27 North	15 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 30, 31	
Douglas	27 North	16 West	1, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36	
Douglas	26 North	16 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24	

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 12, 2017
Month/Day/Year

Effective Date: ~~June 11, 2017~~
Month/Day/Year
June 30, 2017

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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Service Commission
GA-2017-0016; YG-2017-0237

P.S.C. MO No. 3 — 1st Revised Sheet No. 4G
Cancels P.S.C. MO No. 3 — Original Sheet No. 4G

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Rogersville Division+ (Community, Town or City)

LEGAL DESCRIPTION*

TERRITORY SERVED IN THE ROGERSVILLE DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This service area includes the corporate limits of portions of Mountain Grove, Cabool, Houston and Licking that lie within Texas County.

County*	Township*	Range*	Sections*	
Texas	28 North	12 West	1, 2, 3, 10, 11, 12	
Texas	29 North	12 West	25, 26, 27, 34, 35, 36	
Texas	28 North	11 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24	
Texas	29 North	11 West	29, 30, 31, 32, 33, 34, 35, 36	+
Texas	29 North	10 West	1, 2, 3, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36	+ +
Texas*	28 North	10 West	4, 5, 6, 7, 8, 16, 17, 18, 19, 20, 21, 22, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36	+ +
Texas	30 North	9 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32	
Texas	30 North	10 West	1, 12, 13, 24, 25, 26, 34, 35, 36	
Texas	31 North	9 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 20, 21, 22, 23, 24, 26, 27, 28, 29, 31, 32, 33, 34, 35	
Texas	31 North	8 West	6, 7, 16	
Texas	32 North	9 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36	
Texas	32 North	8 West	5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32	
Texas	33 North	9 West	35, 36	
Texas	33 North	8 West	31, 32	

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: May 12, 2017 (Month/Day/Year)
Effective Date: ~~June 11, 2017~~ (Month/Day/Year) June 30, 2017

Issued By: Kurt Adams, CEO (Name and Title of Issuing Officer)
7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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Service Commission
GA-2017-0016; YG-2017-0237

P.S.C. MO No. 3 | Original | Sheet No. 4H
Cancels | P.S.C. MO No. 2 | 2nd Revised | Sheet No. x

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Rogersville Division+ (Community, Town or City)

LEGAL DESCRIPTION *

TERRITORY SERVED IN THE ROGERSVILLE DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.*

This service area includes the corporate limits of Willow Springs and West Plains that lie within Howell County. +

County*	Township*	Range*	Sections*
Howell*	27 North	10 West	1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36 +
Howell*	27 North	9 West	6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 +
Howell*	26 North	9 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 20, 21, 22, 23, 25, 26, 27, 28, 29, 33, 34, 35, 36 +
Howell*	26 North	8 West	4, 5, 6 +
Howell*	25 North	9 West	1, 2, 3, 4, 9, 10, 11, 12 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36 +
Howell*	25 North	8 West	30, 31 +
Howell*	24 North	9 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36 +
Howell*	24 North	8 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 +
Howell*	26 North	10 West	1 +
Howell*	23 North	8 West	2, 3, 4, 5, 6 +
Howell*	23 North	9 West	1, 2 +

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)
Effective Date: December 14, 2014 (Month/Day/Year)

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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P.S.C. MO No. 3 — 2nd revised Sheet No. 4I
Cancels P.S.C. MO NO. 3 — 1st Revised Sheet No. 4I

Summit Natural Gas of Missouri, Inc. (Name of Issuing Company) — For: Rogersville Division (Community, Town or City)

LEGAL DESCRIPTION

Lebanon Route and Service Area

County	Township	Range	Sections
Webster	28 North	19 West	07
Webster	30 North	17 West	05, 06, 07
Webster	30 North	18 West	12
Webster	31 North	18 West	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, 26, 27, 28
Webster	31 North	17 West	22, 27, 28, 32, 33
Webster	32 North	18 West	23, 24, 25, 35, 36
Webster	32 North	17 West	19, 20, 22, 27, 29, 30, 31, 34
Laclede	31 North	17 West	3, 10, 15
Laclede	32 North	17 West	2, 3, 5, 6, 7, 8, 9, 10, 11, 15, 17, 18
Laclede	33 North	17 West	11, 12, 13, 14, 15, 21, 22, 23, 24, 26, 27, 28, 29, 31, 32, 33 34, 35
Laclede	33 North	16 West	3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18
Laclede	34 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15 16, 21, 22, 23, * 24, 25, 26, 27, 28, 32, 33, 34 *
Laclede	34 North	15 West	6, 7, 8, 17, 18, 19
Laclede	35 North	15 west	28, 29, 31, 32

* Indicates New Rate or Text
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10825 E. Geddes Ave, Suite 410, Centennial, CO, 80112 (Company Mailing Address)

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P.S.C. MO No. 3 — 1st revised Sheet No. 4J
Cancels P.S.C. MO No. 3 Original Sheet No. 4J

Summit Natural Gas of Missouri, Inc.+ — For: Branson Division+
Name of Issuing Company — Community, Town or City

LEGAL DESCRIPTION *

Branson Route

Branson Route Only: Line Certificate - Includes areas where the 8-inch main line will be located but no local distribution service is anticipated.

County*	Township*	Range*	Sections*	
Christian	27 North	24 West	19, 30 & 31	
Barry	25 North	25 West	1, 2, 3, 11, 12, 13	
Barry*	26 North	25 West	33, 34, 35	+
Lawrence*	26 North	25 West	19, 20, 26, 27, 28, 29, 30	+
Lawrence*	26 North	26 West	3, 9, 10, 11, 14, 15, 16, 23, 24	+
Stone	26 North	24 West	6, 7, 18, 19, 30, 31	
Stone*	25 North	24 West	6, 7, 16 17, 18, 20, 21, 27, 28, 34, 35	+
Stone	24 North	24 West	2, 3, 4, 11, , 13	
Stone*	24 North	23 West	18, 19, 20, 28, 34, 35	+
Stone	23 North	23 West	3, 11, 14, 23	+
Stone*	23 North	22 West	8	+

* Indicates New Rate or Text
\+ Indicates Change

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7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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P.S.C. MO No. 3 — 1st revised Sheet No. 4K
Cancels P.S.C. MO No. 3 Original Sheet No. 4K

Summit Natural Gas of Missouri, Inc. (Name of Issuing Company)
For: Branson Division+ (Community, Town or City)

LEGAL DESCRIPTION*

Branson Route and Service Area: Includes areas where the mainline will pass and where local distribution service is anticipated.

This service area includes the corporate limits of Branson and Hollister that lie within Stone and Taney counties.*

County*	Township*	Range*	Sections*	
Stone*	23 North	23 West	2,12, 13,24	+
Stone	23 North	22 West	7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 33	
Stone	22 North	22 West	4	
Stone*	24 North	24 West	12	+
Stone*	24 North	23 West	29, 33, 35	+
Taney*	23 North	22 West	14, 22, 23, 24, 25, 26, 27, 34, 35, 36	+
Taney*	23 North	21 West	15, 18,19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36	+
Taney	22 North	22 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36	
Taney	22 North	21 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35	
Taney	21 North	22 West	1, 2, 11, 12, 13, 14, 23, 24	
Taney	21 North	21 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23	

* Indicates New Rate or Text
\+ Indicates Change

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P.S.C. MO No. 3 Original Sheet No. 4L

Cancels P.S.C. MO No. 3 Sheet No.

Summit Natural Gas of Missouri, Inc. For: Branson Division

Name of Issuing Company Community, Town or City

LEGAL DESCRIPTION

Part of the Northwest Quarter (NW1/4) of the Southwest Quarter (SW1/4) of Section Fourteen (14), Township Twenty-six North (26N), Range Twenty-six West (26W), Lawrence County, Missouri, described as beginning at the Northwest corner thereof, thence South 0°02'27" West 281.0 feet along the West line of said Quarter-Quarter, thence South 89°47'47" East 775.09 feet, thence North 0°02'27" East 281.0 feet to the North line of said Quarter-Quarter, thence North 89°47'47" West 775.09 feet along said North line to the point of beginning and containing 5.0 acres, more or less. Subject to County road right of way and any easements or record or fact, if any. *

* Indicates New Rate or Text

\+ Indicates Change

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Name and Title of Issuing Officer

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7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
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P.S.C. MO No. 3 — 1st Revised Sheet No. 5
Cancels P.S.C. MO No. 3 — Original Sheet No. 5

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

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P.S.C. MO No. 3 | Original | Sheet No. 6
Cancels | P.S.C. MO No. 1 | 3rd Revised | Sheet No. 6

Summit Natural Gas of Missouri, Inc.+ | For: | All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company | Community, Town or City

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+	P.S.C. MO No. 3	3rd Revised	Sheet No. 7
+	Cancels	2nd Revised	Sheet No. 7
		All Towns and Communities	
	Summit Natural Gas of Missouri, Inc.	For: Within SNGMO Certified Service Areas	
	Name of Issuing Company	Community, Town or City	

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P.S.C. MO No. 3 | Original Sheet No. 8
Cancels P.S.C. MO No. 1 | 3rd Revised Sheet No. 10

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Gallatin Division+
Community, Town or City

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service. All customers formerly receiving service under the City of Hamilton Residential and Small Commercial rate schedule and under the City of Gallatin Rate Schedules S-Taxable, A, X and Y (Residential) shall be rendered service under this Schedule.*

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge	$15.00+
Commodity Charge - For all Ccfs used per month	$0.6215+

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 50 through 58.*

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5%, will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or other Similar Charges or Taxes - See Sheet No. 44.+

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014
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Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
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P.S.C. MO No. 3 — Original Sheet No. 9
Cancels P.S.C. MO No. 1 — 4th Revised Sheet No. 11

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Warsaw Division+ (Community, Town or City)

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service, for customers with annual usage of less than 3,000 Ccf.+

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge	$15.00
Commodity Charge - For all Ccfs used per month	$1.1340+

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5%, will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License. Occupation. Franchise or other Similar Charges or Taxes - See Sheet No. 44.+

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)
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7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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P.S.C. MO No. 3			Original	Sheet No.	10
	Cancels	P.S.C. MO No. 1	Original	Sheet No.	11A

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Lake of the Ozarks Division+
Community, Town or City

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service, for customers with annual usage of less than 3,000 Ccf.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge	$15.00
Commodity Charge - For all Ccfs used per month	$0.9500

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5%, will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or other Similar Charges or Taxes - See Sheet No. 44.+

* Indicates New Rate or Text
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P.S.C. MO No. 3 Original Sheet No. 11
Cancels P.S.C. MO No. 2 2nd Revised Sheet No. 1

Summit Natural Gas of Missouri, Inc. For: Rogersville Division+
Name of Issuing Company Community, Town or City

GENERAL SERVICE (GS)

Availability – This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge	$	15.00+	per month
Commodity Charge	$	0.6757+	per Ccf

General Service

Customer Charge	$	15.00+	per month
Commodity Charge	$	0.7192+	per Ccf

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 50 through 58.+

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or other Similar Charges or Taxes – See Sheet No. 44.+

* Indicates New Rate or Text
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Issue Date: November 14, 2014 (Month/Day/Year)
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Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

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P.S.C. MO No. 3 Original Sheet No. 12

Summit Natural Gas of Missouri, Inc.* For: Branson Division*
Name of Issuing Company Community, Town or City

GENERAL SERVICE (GS)*

Availability – This rate schedule is available for all firm gas service rendered by the Company, including space heating service.*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:*

Residential Service*

Customer Charge*	$	15.00+	per month*
Commodity Charge*	$	0.9611+	per Ccf*

General Service*

Customer Charge*	$	15.00+	per month*
Commodity Charge*	$	0.9679+	per Ccf*

Minimum Monthly Charge – The Customer Charge.*

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.+

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.*

Billing of License, Occupation, Franchise or other Similar Charges or Taxes – See Sheet No. 44.+

* Indicates New Rate or Text
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P.S.C. MO No. 3 — Original Sheet No. 13
Cancels P.S.C. MO No. 2 — 3rd Revised Sheet No. 1.1

Summit Natural Gas of Missouri, Inc.* — For: Rogersville Division*
Name of Issuing Company — Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)*

FROZEN*

Availability – This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) Tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year. This rate schedule is not available for persons who become customers of the Company after the effective date of this Tariff.*

Rate – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Optional General Service*

Customer Charge	$	0.00*	per month+
Commodity Charge (Residential)	$	1.0341+	per Ccf+
Commodity Charge (Non-Residential)	$	1.0298+	per Ccf+

Minimum Monthly Charge – None

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.+

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.*

Billing of License, Occupation, Franchise or other Similar Charges or Taxes – See Sheet No. 44.+

* Indicates New Rate or Text
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Issue Date: November 14, 2014 (Month/Day/Year) — Effective Date: December 14, 2014 (Month/Day/Year)

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P.S.C. MO No. 3 Original Sheet No. 14

Summit Natural Gas of Missouri, Inc.* For: Branson Division*
Name of Issuing Company Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)*

FROZEN*

Availability – This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) Tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year. This rate schedule is not available for persons who become customers of the Company after the effective date of this Tariff.*

Rate – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:*

Optional General Service*

Customer Charge	$	0.00*	per month*
Commodity Charge (Residential)	$	1.3271+	per Ccf*
Commodity Charge (Non-Residential)	$	1.3221+	per Ccf*

Minimum Monthly Charge – None*

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.*

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.*

Billing of License, Occupation, Franchise or other Similar Charges or Taxes – See Sheet No. 44.*

* Indicates New Rate or Text
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Issue Date: November 14, 2014 (Month/Day/Year) Effective Date: December 14, 2014 (Month/Day/Year)

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P.S.C. MO No. 3 | Original Sheet No. 15
Cancels P.S.C. MO No. 1 | 3rd Revised Sheet No. 13

Summit Natural Gas of Missouri, Inc.+ | For: Gallatin Division+
Name of Issuing Company | Community, Town or City

COMMERCIAL SERVICE (CS)

Availability - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf. All customers formerly receiving service under the City of Hamilton Large Commercial rate schedule and under the City of Gallatin Rate Schedules A-Tax and B shall be rendered service under this Schedule.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	$30.00+
Commodity Charge -	
For all Ccfs used per month	
Maximum Commodity	$ 0.6326+ per Ccf
Minimum Commodity	$ 0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual CS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its CS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year) | Effective Date: December 14, 2014 (Month/Day/Year)

Issued By: Timothy R. Johnston, Executive Vice President (Name and Title of Issuing Officer) | 7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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P.S.C. MO No. 3 | Original Sheet No. 15A
Cancels P.S.C. MO No. 1 | 2nd Revised Sheet No. 14

Summit Natural Gas of Missouri, Inc.+ | For: Gallatin Division+
Name of Issuing Company | Community, Town or City

COMMERCIAL SERVICE (CS)

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License. Occupation. Franchise or Similar Charges or Taxes - See Sheet No. 44.+

* Indicates New Rate or Text
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Issue Date: November 14, 2014 (Month/Day/Year)
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Executive Vice President
Name and Title of Issuing Officer

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P.S.C. MO No. 3 — Original Sheet No. 16

Cancels P.S.C. MO No. 1 — 3rd Revised Sheet No. 15

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Warsaw Division+
Community, Town or City

COMMERCIAL SERVICE (CS)

Availability - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	$30.00
Commodity Charge - For all Ccfs used per month	
Maximum Commodity	$ 1.0349+ per Ccf
Minimum Commodity	$ 0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual CS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its CS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

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P.S.C. MO No. 3 | Original Sheet No. 16A
Cancels P.S.C. MO No. 1 | 3rd Revised Sheet No. 16

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Warsaw Division+ (Community, Town or City)

COMMERCIAL SERVICE (CS)

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Similar Charges or Taxes - See Sheet No. 44.+

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P.S.C. MO No. 3 Original Sheet No. 17
Cancels P.S.C. MO No. 1 Original Sheet No. 15A

Summit Natural Gas of Missouri, Inc. For: Lake of the Ozarks Division*
Name of Issuing Company Community, Town or City

COMMERCIAL SERVICE (CS)

Availability - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	$30.00
Commodity Charge - For all Ccfs used per month	
Maximum Commodity	$ 1.0000 per Ccf
Minimum Commodity	$ 0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual CS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its CS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

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P.S.C. MO No. 3 Original Sheet No. 17A
Cancels P.S.C. MO No. 1 Original Sheet No. 16A

Summit Natural Gas of Missouri, Inc. For: Lake of the Ozarks Division+
Name of Issuing Company Community, Town or City

COMMERCIAL SERVICE (CS)

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation. Franchise or Similar Charges or Taxes - See Sheet No. 44.+

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P.S.C. MO No. 3 | Original Sheet No. 18
Cancels P.S.C. MO No. 2 | 2nd Revised Sheet No. 1.2

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Rogersville Division+ (Community, Town or City)

LARGE GENERAL SERVICE (LGS)

Availability – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 5,000 Ccfs.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge – per month	$50.00
Maximum Commodity Charge – for all Ccf's used during the month – per Ccf	$0.6456+
Minimum Commodity Charge – for all Ccf's used during the month – per Ccf	$0.086

Minimum Monthly Charge – The Customer Charge

Commodity Charge Flex Provisions
The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LGS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LGS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Similar Charges or Taxes - See Sheet No. 44.+

* Indicates New Rate or Text
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P.S.C. MO No. 3 Original Sheet No. 19

Summit Natural Gas of Missouri, Inc.* For: Branson Division*
Name of Issuing Company Community, Town or City

LARGE GENERAL SERVICE (LGS)*

Availability – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 5,000 Ccfs.*

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:*

Customer Charge – per month*	$50.00*
Maximum Commodity Charge – for all Ccf's used during the month – per Ccf*	$0.9056+
Minimum Commodity Charge – for all Ccf's used during the month – per Ccf	$0.086

Minimum Monthly Charge – The Customer Charge*

Commodity Charge Flex Provisions*
The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LGS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LGS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.+

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.*

Billing of License, Occupation, Franchise or Similar Charges or Taxes - See Sheet No. 44.+

* Indicates New Rate or Text
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P.S.C. MO No. 3			Original	Sheet No. 20
	Cancels	P.S.C. MO No. 1	3rd Revised	Sheet No. 17

Summit Natural Gas of Missouri, Inc.+ — For: Gallatin Division+
Name of Issuing Company — Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 62) of at least 35% in the months of November-April. All customers formerly receiving service under the City of Gallatin Rate Schedule L shall be rendered service under this Schedule.+

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	$300.00*
Commodity Charge - for all Ccf's used per month	
Maximum Commodity Charge	$ 0.6201+ per Ccf
Minimum Commodity Charge	$ 0.1000 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LVS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LVS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 50 through 58.+

* Indicates New Rate or Text
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Summit Natural Gas of Missouri, Inc.+ For: Gallatin Division+
Name of Issuing Company Community, Town or City

LARGE VOLUME SERVICE (LVS)

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Sheet No. 44.+

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 Effective Date: December 14, 2014
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Name and Title of Issuing Officer

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P.S.C. MO No. 3 Original Sheet No. 21
Cancels P.S.C. MO No. 1 3rd Revised Sheet No. 19

Summit Natural Gas of Missouri, Inc.+ For: Warsaw Division+
Name of Issuing Company Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 62) of at least 35% in the months of November-April.*

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	$300.00+
Commodity Charge - for all Ccf's used per month	
Maximum Commodity Charge	$ 0.9728+ per Ccf
Minimum Commodity Charge	$ 0.1000 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LVS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LVS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 50 through 58.+

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Summit Natural Gas of Missouri, Inc.+ For: Warsaw Division+
Name of Issuing Company Community, Town or City

LARGE VOLUME SERVICE (LVS)

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Sheet No. 44.+

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Executive Vice President
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P.S.C. MO No. 3 Original Sheet No. 22
Cancels P.S.C. MO No. 1 Original Sheet No. 19A

Summit Natural Gas of Missouri, Inc. For: Lake of the Ozarks Division+
Name of Issuing Company Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 62) of at least 35% in the months of November-April.+

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	$100.00+
Commodity Charge - for all Ccf's used per month	
Maximum Commodity Charge	$ 1.0000 per Ccf
Minimum Commodity Charge	$ 0.1000 per Ccf

Minimum Monthly Charge - The Customer Charge.

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LVS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LVS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 50 through 58.+

* Indicates New Rate or Text
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P.S.C. MO No. 3 Original Sheet No. 22A
Cancels P.S.C. MO No. 1 Original Sheet No. 20A

Summit Natural Gas of Missouri, Inc. Division+
Name of Issuing Company

For: Lake of the Ozarks
Community, Town or City

LARGE VOLUME SERVICE (LVS)

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Sheet No. 44.+

* Indicates New Rate or Text
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Issue Date: November 14, 2014
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Effective Date: December 14, 2014
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Executive Vice President
Name and Title of Issuing Officer

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Company Mailing Address

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P.S.C. MO No. 3 | Original | Sheet No. 23
Cancels P.S.C. MO No. 2 | 2nd Revised | Sheet No. 2

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: Rogersville Division+ (Community, Town or City)

LARGE VOLUME SERVICE (LVS)

Availability – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers contracting for a minimum term of one year with an annual usage equal to or greater than 50,000 Ccfs.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge – per month	$300.00
Maximum Commodity Charge – for all Ccf's used per month – per Ccf	$0.6322+
Minimum Commodity Charge – for all Ccf's used per month – per Ccf	$0.050

Minimum Monthly Charge – The Customer Charge

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LVS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LVS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.+

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Issue Date: November 14, 2014 (Month/Day/Year)
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(Name and Title of Issuing Officer)

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P.S.C. MO No. 3 Original Sheet No. 23A
Cancels P.S.C. MO No. 2 Original Sheet No. 3

Summit Natural Gas of Missouri, Inc.+ For: Rogersville Division+
Name of Issuing Company Community, Town or City

LARGE VOLUME SERVICE (LVS)

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Sheet No. 44.+

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P.S.C. MO No. 3 Original Sheet No. 24

Summit Natural Gas of Missouri, Inc.* For: Branson Division*
Name of Issuing Company Community, Town or City

LARGE VOLUME SERVICE (LVS)*

Availability – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers contracting for a minimum term of one year with an annual usage equal to or greater than 50,000 Ccfs.*

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:*

Customer Charge – per month*	$300.00
Maximum Commodity Charge – for all Ccf's used per month – per Ccf*	$0.7839+
Minimum Commodity Charge – for all Ccf's used per month – per Ccf*	$0.050

Minimum Monthly Charge – The Customer Charge*

Commodity Charge Flex Provisions*

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual LVS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its LVS customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 50 through 58.*

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P.S.C. MO No. 3 Original Sheet No. 24A

Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: Branson Division*
Community, Town or City

LARGE VOLUME SERVICE (LVS)*

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.*

Billing of License, Occupation, or Other Similar Charges or Taxes – See Sheet No. 44.*

* Indicates New Rate or Text
\+ Indicates Change

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Name and Title of Issuing Officer

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P.S.C. MO No. 3 | Original | Sheet No. 25
Cancels P.S.C. MO No. 1 | 3rd Revised | Sheet No. 24

Summit Natural Gas of Missouri, Inc.+ | For: Gallatin Division+
Name of Issuing Company | Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("Shipper").*

Net Monthly Bill

Customer Charge per month (Exclusive of any consumption)	$300.00*
All Gas Delivered to Shipper Per Ccf:+	
Maximum Transportation Charge	$0.6233+
Other Charges	$0.0000
Total Cost Per Ccf +	$0. 6234+
Minimum Transportation per Ccf+	$0.1000
Other Charges	$0.0000
Total Cost Per Ccf+	$0.1000

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

* Indicates New Rate or Text
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Summit Natural Gas of Missouri, Inc.+ For: Warsaw Division+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("Shipper").*

Net Monthly Bill

Customer Charge per month (Exclusive of any consumption)	$300.00+
All Gas Delivered to Shipper Per Ccf:+	
Maximum Transportation Charge	$0.9728+
Other Charges	$0.0000
Total Cost Per Ccf+	$0.9728+
Minimum Transportation per Ccf+	$0.1000
Other Charges	$0.0000
Total Cost Per Ccf+	$0.1000

Commodity Charge Flex Provisions+

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

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Summit Natural Gas of Missouri, Inc.* For: Lake of the Ozarks Division*
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)*

Availability*

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the- requirements provided for in Company's natural gas sales contract with the customer ("Shipper").*

Net Monthly Bill:*

Customer Charge per month (Exclusive of any consumption)*	$100.00+
All Gas Delivered to Shipper Per Ccf:*	
Maximum Transportation Charge*	$1.0000*
Other Charges*	$0.0000*
Total Cost Per Ccf*	$1.0000*
Minimum Transportation per Ccf*	$0.1000*
Other Charges*	$0.0000*
Total Cost Per Ccf*	$0.1000*

Commodity Charge Flex Provisions*

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

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P.S.C. MO No. 3 — 1st Revised Sheet No. 28
Cancels P.S.C. MO No. 3 Original Sheet No. 28

Summit Natural Gas of Missouri, Inc. — For: Rogersville Division
Name of Issuing Company — Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 12,500 Ccfs at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption) $300.00

All Gas Delivered to Shipper per Ccf:	Maximum	Minimum
Transportation Charge	$0.5446	$0.033+
Other Charges	$0.00	$0.00
Total Cost per Ccf	$0.5446	$0.033+

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

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Issue Date: December 17, 2014 (Month/Day/Year) — Effective Date: January 16, 2015 (Month/Day/Year)

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P.S.C. MO No. 3 — 1st Revised Sheet No. 29
Cancels P.S.C. MO No. 3 — Original Sheet No. 29

Summit Natural Gas of Missouri, Inc. (Name of Issuing Company) — For: Branson Division (Community, Town or City)

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 12,500 Ccfs at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption) $300.00

All Gas Delivered to Shipper per Ccf:	Maximum	Minimum
Transportation Charge	$0.7839	$0.033+
Other Charges	$0.00	$0.00
Total Cost per Ccf	$0.7839	$0.033+

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the Shipper including, but not limited to, supplier transportation and gathering charges, overrun penalties, balancing charges, and any governmental fees or taxes incurred by the Company on behalf of the Shipper.*

Any penalties or other charges incurred by the Company related to the transportation of a customer's natural gas before its delivery to the Company's City gate will be charged to the individual customer who causes such penalties or other charges. The Company shall credit any revenues collected from Transportation customers (including schools) for any cashouts, imbalances, penalties, overrun charges and other similar charges to be used in the development of the Actual Cost Adjustment ("ACA") factor of the Company's Purchased Gas Adjustment ("PGA") Clause and will not be recoverable from sales customers.*

The Company shall use electronic meter reading of its transportation customers to determine each transportation customer's daily usage and the resulting responsibility of each customer for the penalties and charges. However, in the event electronic meter readings are unavailable, Company may determine Shipper's usage via manual meter reads or other reasonable means, including estimates.*

If there are not adequate electronic and/or manual meter readings to ascertain transportation customer(s") individual responsibilities for such penalties or other charges, the Company may not bill any such customer(s) for such penalties or other charges.*

The Company shall supply the Commission's Energy Rates Manager with all documentation showing the complete allocation of all such penalties or other charges.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 50-58), of any demand, or gas inventory charge or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the current pipeline commodity rate and system loss factor.*

* Indicates New Rate or Text
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P.S.C. MO No. 3 — Original Sheet No. 31

Cancels P.S.C. MO No. 1 — 1st Revised Sheet No. 26

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)

For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

TRANSPORTATION SERVICE (TS)

All revenues recovered through this provision of the transportation tariff, shall be labeled as backup charges, documented, and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. +

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.+

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 44.+

Character of Service

Service provided under this schedule shall be subject to interruption or curtailment due to system capacity or supply constraints, to be determined in the Company's sole discretion reasonably exercised in accordance with the Company's Gas Rules and Regulations and with the terms and, if applicable, conditions of the Company's transportation tariff.

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P.S.C. MO No. 3 — Original Sheet No. 32
Cancels P.S.C. MO No. 1 — 1st Revised Sheet No. 27

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

TRANSPORTATION SERVICE (TS)

Transportation service shall also be subject to the following additional provisions:

Billing

The Company will render bills monthly for transportation service furnished the previous monthly period, which may include billings from third party Shippers delivering gas to the Company on the Shipper's behalf. Such billing shall become due and payable 15 days after receipt of the invoice. Should Shipper fail to pay part or all of the amount of any such billing and, if such failure shall continue for fifteen (15) days after payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas until such amount is paid.*

Shipper agrees to reimburse the Company for all taxes and other fees levied in connection with transportation service that the company is obligated to pay to any governmental authority. The term "taxes" as used herein, shall mean any tax (other than ad valorem, income or excess profits taxes), fee or charge now or hereafter levied, assessed or made by any governmental authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling, or delivering gas, however such taxes are measured.*

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of Shipper's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.*

DEFINITIONS*

For purposes hereof:*

(i) "Citygate" means the physical location where gas is delivered by an upstream pipeline to the Company.*

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

(ii) "Interconnecting Party" means the upstream pipeline delivering gas supplies to Company Citygate.*

(iii) "Imbalance" occurs when more or less gas is received by the Company on Shipper's behalf from the Interconnecting Party than what Shipper actually requires (aka as usage, consumption, or Shipper's deliveries).*

(iv) "Operational Flow Order" (OFO) is any order issued by the Company or Interconnecting Party that requires Shipper to hold to its daily allocated volumes, or any other pipeline directive, or any Company directive.*

(v) "Fuel Reimbursement" shall be any Fuel usage and/or unaccounted for line losses as determined by the Company.*

(vi) "Final Allocation" means the volume of gas that the Interconnecting Party or Company has determined to have been received by Shipper.*

Conditions of Receipt and Delivery

(1) Shipper will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves Shipper's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at Shipper's premises. The Company agrees to deliver to Shipper at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less the larger of (1) 0.00% of Shipper's receipt volumes or (2) fuel usage and/or unaccounted-for line losses (FLU) as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by Shipper in the State of Missouri. Gas delivered hereunder shall not be resold by Shipper.*

(2) The Shipper and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.*

(3) Any gas introduced into the system by a Shipper, must have the same Btu value as that of the Company average.*

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Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: All Towns and Communities*
Within SNG-MO Certificated Service Areas*
Community, Town or City

TRANSPORTATION SERVICE (TS)*

(4) Monthly Balancing. Monthly balancing of transportation receipts and deliveries shall be maintained by Shipper to the maximum extent practicable. Despite the best efforts of Shipper to keep receipts and deliveries in balance, any imbalance which does occur, however, shall be subject to the terms and conditions of this Section.*

Imbalances*

Shipper shall make every effort to manage daily receipts which may be determined by the upstream pipeline's final allocated volumes of Shipper's gas (receipts) and Shipper's requirements (deliveries) so that the Imbalance(s) at the end of each Delivery Month (Month End Imbalance Volume) are as close to zero as practicable. Determination of such Imbalance(s) will be made after adjusting for Fuel Reimbursement (fuel usage and/or unaccounted for line losses).*

All resulting Month End Imbalance Volumes shall be cured through Company's Cashout Provisions. Cashouts shall be the sole means of correcting month end imbalances so that Shipper's imbalance for the subsequent Delivery Month shall begin at 0%.*

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Imbalance Formula: Variances between Shipper's gas receipts adjusted for Fuel Reimbursement (a) and Shipper's deliveries (b) shall result in the Month End Imbalance Volume (c).*

(a) – (b) = (c) *

Imbalance Percentage Formula: Month End Imbalance Volume (c) divided by Shipper's deliveries (b)*

(c) / (b) = Imbalance % *

A positive imbalance is said to have occurred when the Month End Imbalance Volume (c) results in a positive number. This is to say that the Shipper has delivered to Company more gas than Shipper has consumed (over-delivery), resulting in Company purchasing excess gas from Shipper.*

A negative imbalance is said to have occurred when the Month End Imbalance Volume (c) results in a negative number. This is to say that the Shipper has delivered to Company less gas than Shipper has consumed (under-delivery), resulting in Company selling additional gas to Shipper.*

Cashout Provisions:*

Month End Imbalance Volumes (c) shall be cashed out according to the appropriate Tables below by applying only one (1) Cashout Price Adjustment to ALL of the imbalance volumes as determined by the calculated month end imbalance percentage, plus for negative imbalances or under deliveries: applicable upstream pipeline fuel, upstream pipeline capacity, and upstream pipeline commodity charges shall apply.*

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P.S.C. MO No. 3 — Original — Sheet No. 36

Cancels P.S.C. MO No. 1 — 1st Revised — Sheet No. 29A

Summit Natural Gas of Missouri, Inc.+ — For: All Towns and Communities Within SNG-MO Certificated Service Areas+

Name of Issuing Company — Community, Town or City

TRANSPORTATION SERVICE (TS)

The following Tables shall determine the corresponding adjustments to the Cashout Price Determinant:*

All Transportation Customers (except schools that are not required to have daily telemetry)		
Month Ending Imbalance % Level Tiers (+/-)	**Receipts>Deliveries Due Customer (+) Imbalance or Over Delivery**	**Deliveries>Receipts Due Company (-) Imbalance or Under Delivery**
	Cashout = Current Month Imbalance Times:	**Cashout = Current Month Imbalance Times:**
Up to and including 5%	Cashout Price Determinant (d) X 1.0	Cashout Price Determinant (d) X 1.0
Greater than 5%, up to and including 15%	Cashout Price Determinant (d) X 0.9	Cashout Price Determinant (d) X 1.1
Greater than 15%	Cashout Price Determinant (d) X 0.8	Cashout Price Determinant (d) X 1.2

The Cashout Price Determinant (d) shall use either the highest or lowest of the "Weekly weighted average prices" determined for each cashout month for all imbalances as described below.

The average price for each week shall be the price for the applicable location in the referenced publication in the table entitled "Weekly weighted average prices", or the superseding reference if the publication titling is revised. The issues of such publication to be used in determining each Month's highest weekly average price and lowest weekly average price shall include all issues containing the above-referenced table with publication dates within the calendar month in which the imbalance occurred, plus the first publication of the next month after the imbalance occurred containing the above-referenced table (if applicable to month imbalance occurred). If the weekly price for one or more of the locations below is no longer published by *Gas Daily*, The Company will file a proposed tariff sheet suggesting a replacement to be used to determine the Cashout Price Determinant (d) for the applicable location(s) for each Company service area. (For example: pricing location of Southern Star, Tx.-Okla.-Kan for Rogersville service area: pricing location of ANR, Okla. for the Gallatin service area; or the specific pricing location being used by SNG for gas supply for each service area).

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Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Community, Town or City

TRANSPORTATION SERVICE (TS)- CONT'D

For positive imbalances (over-delivery), the Cashout Price Determinant (d) shall be the lowest of the "Weekly weighted average prices" for the applicable location(s) for the month in which the imbalance occurred. For negative imbalances (under-delivery), the Cashout Price Determinant (d) shall be the highest of the "Weekly weighted average prices" for the applicable location(s) for the month in which the imbalance occurred.

School Transportation only (Schools that are not required to have daily telemetry)		
Month Ending Imbalance % Level Tiers (+/-)	**Receipts>Deliveries Due Customer (+) Imbalance or Over Delivery**	**Deliveries>Receipts Due Company (-) Imbalance or Under Delivery**
	Cashout = Current Month Imbalance Times:	**Cashout = Current Month Imbalance Times:**
Up to and including 5%	Cashout Price Determinant (d) X 1.0	Cashout Price Determinant (d) X 1.0
Greater than 5%, up to and including 15%	Cashout Price Determinant (d) X 0.9	Cashout Price Determinant (d) X 1.1
Greater than 15%	Cashout Price Determinant (d) X 0.8	Cashout Price Determinant (d) X 1.2

The Cashout Price Determinant (d) shall use the first-of-the-month index price published in *Inside F.E.R.C.'s Gas Market Report* for the applicable pricing location(s) for the month immediately following the month in which the imbalance occurred. (For example: pricing location of Southern Star Central Gas Pipeline, Inc. for Rogersville service area; pricing location of ANR Pipeline Co. – Oklahoma for the Gallatin Service area; or the specific pricing location being used by the Company for gas supply for each service area). If the first-of-the-month price for one or more of the locations above is no longer published by Platt's Inside FERC's Gas Market Report, The Company will file a proposed tariff sheet suggesting a replacement to be used to determine the Cashout Price Determinant (d) for the applicable location(s) for each Company service area.

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Positive Imbalance Cashout Formula: The absolute value of the Month End Imbalance Volume (c) multiplied by the applicable Cashout Price Determinant (d) shall result in the amount to be credited to Shipper as a purchase of gas by the Company from the Shipper (e). Such amount is subject to the corresponding Table(s) describing Imbalance % Level Tiers for Positive (Over Delivery) Imbalances (see Tariff Sheets 36 and 36A).*

(c) X (d) = (e) *

Negative Imbalance Cashout Formula: The absolute value of the Month End Imbalance Volume (c) multiplied by the applicable Cashout Price Determinant (d) shall result in the amount to be charged to Shipper as a sale of gas to Shipper by the Company (f). Such amount is subject to the corresponding Table(s) describing Imbalance % Level Tiers for Negative (Under Delivery) Imbalances (see Tariff Sheets 36 and 36A).*

(c) X (d) = (f) *

Company reserves the right to, and at its sole discretion, enter into separate Imbalance Agreements with Shipper(s) that take into consideration special circumstances.*

(a) Emergency Corrective Actions. Without regard to the foregoing, and except as limited by Sheets No. 38 of this tariff, the Company shall have the right to take, or require Shipper to take, such actions of whatever nature as may be required to correct imbalances which threaten the integrity of the system, including maintenance of service to other customers.*

Operational Flow Order:*

Shipper shall be responsible for complying with the directives set forth in any Operational Flow Order (OFO) issued by the Company or Interconnecting Party. The Company will issue an OFO to alleviate conditions that, in the sole judgment of the Company, jeopardize the operational integrity of Company's System required to maintain system reliability. Upon issuance of an OFO, the Company will direct Shipper to comply with one of the following conditions: (a) Shipper must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being delivered by the Interconnecting Party to the Company for the Shipper; or (b) Shipper must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being delivered by the Interconnecting Party to the Company for the Shipper. Provision of oral notice by telephone to Shipper shall be deemed as proper notice of an OFO. Shipper shall respond to an OFO by either adjusting its deliveries into Company's System or its consumption at the End User facility. Should Shipper be unable to deliver sufficient volumes of transportation gas to Company's System, the Company will not be obligated hereunder to provide standby quantities for purposes of supplying such End User's requirements.*

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TRANSPORTATION SERVICE (TS)*

All volumes taken by End User in excess of volumes delivered by Interconnecting Party to Company for Shipper in violation of the above "condition (a)" OFO shall constitute an unauthorized delivery by Shipper on the Company's System. All volumes taken by Shipper less than volumes delivered by Interconnecting Party to Company for Shipper in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Shipper to Company. Shipper shall be charged the greater of $35.00 per Mcf or 125% of the actual charge made to Company by the Interconnecting Party, plus any other charges applicable under this tariff for such unauthorized receipts or deliveries that occur during the OFO. Company will not be required to provide service under this tariff to any Shipper that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.*

Priority of Service**

The Capacity Interruption of gas deliveries in whole or in part under these terms and conditions shall not be the basis for claims for damages sustained by Shipper or Receiving Party. Specific Interruption of transportation service shall be made in the following order:*

(a) Authorized Imbalance Resolution Gas under Interruptible Transportation Service Agreements prorated based on confirmed nominations for each Shipper;*

(b) Authorized overrun Deliveries in excess of the Maximum Daily Transportation Quantity under Interruptible Transportation Service Agreements prorated based on confirmed nominations.*

(c) All other interruptible transportation service at a discounted rate by order of the rate being paid by Shipper for the transportation service from lowest to highest. If two or more Shippers are paying the same discounted rate then the Capacity Interruption shall be prorated based upon confirmed Nominations.*

(d) All interruptible transportation service at the standard rate prorated on the basis of confirmed Nomination;*

(e) Nothing in this provision shall limit Company's right to interrupt service as necessary in order to ensure system integrity or to reflect the operational characteristics of Company's System.*

Capacity Interruptions **

Company shall have the right to interrupt the transportation of gas for Shipper, when necessary, due to lack of capacity, or to test, alter, modify, enlarge, or repair any facility or property comprising a part of its System, or otherwise related to the operation thereof. Except in cases of emergency, the Company shall endeavor to give advance notice to Shipper of its intention to interrupt the transportation of gas, stating the anticipated timing and magnitude of such Capacity Interruption. Except as set forth above, Company shall have no other responsibilities to Shipper for any alterations or repairs and shall have no liability for any losses or damages whatsoever occasioned by such alterations or repairs.*

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Shipper's Responsibility*****

Shipper is responsible for obtaining Shipper's gas, nominating receipts and deliveries, managing imbalances and payment of all costs of such gas from sources other than Company, and for the transportation of such gas to Company's receipt point(s). Shipper's gas received by Company for transportation for Shipper shall meet all quality specifications as specified in the Quality section included in these terms and conditions. Shipper shall have title to all gas nominated for delivery to Company. Shipper shall use its best efforts to achieve an equivalent balance between (i) its gas received by Company at the receipt point(s) less FL&U and (ii) gas deliveries to Shipper's delivery point(s) on a daily basis.*

Company shall not be required to perform transportation service if Shipper fails to comply with the terms of its Service Agreement, the applicable Company Rate Schedule and these Gas Transportation Terms and Conditions.*

Nominations*****

a) Shipper shall nominate in writing to Company, up to Shipper's requirements to be transported through the Company's System. These Nominations shall include at least (i) the quantity of Gas to be received by the Company at the Receipt Point(s) for Shipper's account, and (ii) the quantity of Gas to be delivered by Company to Shipper at the Delivery Point(s). On any Day, Company will receive for Shipper's account those quantities nominated or the amount allocated by the Interconnecting Party(s).*

b) Daily nominations will be accepted, scheduled and confirmed by Company and may also be based on Pre-Determined Allocations submitted to the Interconnecting Party by Company.*

All Nominations are subject to the approval of Company. Final allocated volumes are subject to Interconnecting Party's finalized allocations to Company.*

c) In no event shall Shipper be entitled to more Transportation Service than is provided for under the Service Agreement.*

d) All nominated quantities will be expressed in Dekatherms per day; and shall include FL&U.*

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year) Effective Date: December 14, 2014 (Month/Day/Year)

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Summit Natural Gas of Missouri, Inc.* For: All Towns and Communities* Within SNG-MO Certificated Service Areas*
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)*

Nominations (Cont'd)*

e) Shipper and Company will designate in writing their authorized personnel and alternates and their respective telephone numbers to make and accept Nominations, including any future changes of such designation.*

f) Company is not responsible for ensuring that the nominated quantities are actually tendered at the Receipt Point(s) or that calculations developed for or by Shipper are correct.*

g) In the event that Company determines that an emergency or other extenuating circumstances exist, Company may modify nomination procedures.*

h) Nominations will be accepted by Company in writing.*

i) Imbalance resolution gas which is a result of the daily cumulative imbalance for the current Delivery Month whether owed to Company (Imbalance Payback) or owed to Shipper (Imbalance Make Up) shall flow first through the meter and shall be subject to Shipper's Daily Nominations or Final Daily Allocated Volumes; thus, a separate nomination of Imbalance Resolution gas shall not be required by Company.*

Daily Nominations shall be tendered in writing in a format requested by Company and shall be received by Company no later than 11:30 a.m. Central time, one (1) day before the Day of Gas flow; provided however, Nominations for Sunday and/or Monday Gas flows shall be received by Company no later than 11:30 a.m. Central time on the immediately preceding Friday. Company will use its best efforts to accommodate a Shipper's request to change a Daily Nomination after it is due. Company shall provide Shippers with at least 72 hours prior written notice for any changes to its gas nomination schedule(s) as a result of Company observed holidays. Company, at its sole discretion, may accept Shipper nomination(s) after the nomination deadline if Company determines such acceptance shall not adversely affect its system operations.*

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Responsibility During Transportation

The Company shall be deemed to be in control and possession of the Shipper owned gas transported hereunder only after the gas is received at the point of receipt by the Company, and before it is delivered at the point of delivery to Shipper. Shipper shall be deemed to be in control and possession of the gas transported at the point of delivery and thereafter. The party deemed to be in control and possession of the gas shall indemnify and hold harmless the other party with respect to any losses, injuries, claims, liabilities or damages caused by the gas transported and occurring while the gas is in its possession. Title to the gas shall remain vested in Shipper at all times during transportation.*

Warranty

Shipper shall warrant that it will, at the time of delivery of gas to the Company, have good title to all such gas, and that such gas will be free from all liens, encumbrances and claims whatsoever. Shipper shall, as to the gas which is delivered to the Company and the transporting interstate pipeline company, indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of any adverse claims of any and all persons to said gas and/or to royalties, taxes, fees or charges thereon.*

Installation of Meters including Telemetry Devices and Regulators*

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to Shipper shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the Shipper for the use of the premises occupied by the Company's metering and regulating equipment. Shipper shall be responsible for monthly cell phone service associated with telemetry devices.*

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Executive Vice President
Name and Title of Issuing Officer

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
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TRANSPORTATION SERVICE (TS)

Shipper's Installation*

Shipper shall, at his own risk and expense, install all suitable apparatus on his side of the Company's meter, such as shut-off valves, regulators, relief valves, safety pilots and all other devices necessary to adequately protect his facilities. Such installation shall be of such character that they will not introduce injurious disturbances in the Company's line, and the apparatus shall be selected and used so as to secure the highest practicable point of efficiency and safety. Shipper shall install and maintain his gas apparatus so as to conform to good practice applying to such installation. The Company assumes no responsibility for the design or condition of the Shipper's installation.*

Company's Facilities

Shipper agrees to protect at all times the property of the Company on the premises of the Shipper and shall permit no one but the agents of the Company, and other persons authorized by law, to inspect or handle the piping, meters or other apparatus of the Company. Shipper shall not make, or permit to be made, any changes on his premises which will endanger the Company's facilities or cause an unsafe condition to exist relating to persons or property on or adjacent to Shipper's premises.*

Access

The Company shall have the right to enter the premises of Shipper at all reasonable times for the purpose of installing, inspecting, testing, repairing, or changing its apparatus or facilities, or for the removal of its property from the transportation under this tariff.*

Quality

It shall be the responsibility of the Shipper to assure that the quality of the gas delivered to the interstate pipeline(s) for ultimate delivery hereunder meets all specifications of the transporting interstate pipeline(s). Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove customer's obligations under this tariff or any contract pursuant thereto.*

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Force Majeure

Neither the Company nor Shipper shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, any acts of God, any acts of third parties selling, delivering or transporting gas to or for Shipper, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, the binding order of any court of governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the one claiming suspension and which, by the exercise of due diligence, it is unable to prevent or overcome.*

Requesting Transportation

A Shipper shall request transportation by transmitting to the Company an executed Transportation Agreement. Nothing in this tariff shall preclude the Company and Shipper from negotiating additional terms and conditions ("additional terms") which are for their mutual benefit, so long as the additional terms do not conflict with the other terms and conditions of these tariffs. Any additional terms negotiated which are general in nature shall be offered by the Company to any other Shippers similarly situated. In no event and under no circumstances shall transportation service commence prior to the installation of dedicated phone line(s) and telemetry for purposes of retrieving usage data electronically. This requirement shall take precedence over any previously agreed to contract effective date.*

* Indicates New Rate or Text
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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

Summit Natural Gas of Missouri, Inc.+
Standard Form of Gas Transportation Service Agreement

This Agreement is made and entered into this ___ day of _____, ___by and between Summit Natural Gas of Missouri, Inc., 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127, hereinafter called "Company" and _____, having a mailing address of _____, _____, _____, hereinafter called "Shipper".*

THE PARTIES REPRESENT:

Shipper has by separate agreement acquired supplies of natural gas, hereinafter referred to as "Shipper's Gas", to be delivered to Delivery Point(s): and Shipper will cause Shipper's Gas to be delivered to Company's Receipt Point(s) as specified in Exhibit _____; and Shipper has requested and Company agrees to receive and transport Shipper's Gas from the Receipt Point(s) to the Delivery Point(s), as specified in Exhibit _____, and Shipper assumes responsibility for the installation and maintenance costs for a communication line necessary for electronic metering for the facility(s) specified in Exhibit _____.*

THEREFORE, THE PARTIES AGREE AS FOLLOWS:

1) Shipper acknowledges that gas transportation service provided hereunder is subject to the terms and conditions of Company's applicable gas transportation service (TS) tariff and the Rules and Regulations as on file and in effect with the Missouri Public Service Commission (MPSC), and as may be amended, modified, reissued and made effective from time to time as provided by law.*

2) Rates and Payment: Transportation service provided by Company under this Service Agreement shall be paid for by Shipper at the charges under the standard rate set forth in the Company's gas transportation service (TS) tariff unless otherwise specified in Exhibit _____. Applicable monthly charges shall be paid at the rate set forth in Exhibit _____.*

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year) Effective Date: December 14, 2014 (Month/Day/Year)

Issued By: Timothy R. Johnston, Executive Vice President (Name and Title of Issuing Officer)
7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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P.S.C. MO No. 3 — Original — Sheet No. 43A
Cancels P.S.C. MO No. 1 — 1st Revised — Sheet No. 37A

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

TRANSPORTATION SERVICE (TS)

3) Term - Effective Date: Service shall begin on the Commencement Date of the Agreement specified on Exhibit _____, but shall not be sooner than Company's verification of operable phone line and telemetry equipment and shall continue until the Termination Date of that Agreement, and from year to year thereafter unless terminated by either party upon thirty (30) days written notice at the end of the primary term or any succeeding year thereafter.*

4) Notices: Except as otherwise provided, any notice or information that either party may desire to give to the other party regarding this Agreement shall be in writing to the following address, or such other address as either of the parties shall designate in writing:

Company:

Payments only: Summit Natural Gas of Missouri, Inc.+
Accounts Receivable
7810 Shaffer Parkway
Suite 120,
Littleton, CO 80127

All Others: Summit Natural Gas of Missouri, Inc.+
7810 Shaffer Parkway,
Suite 120,
Littleton, CO 80127

Shipper:*

Invoices Only: _____
_____
_____
_____
Phone #:_____
Fax #:_____

All Others: _____
_____
_____
_____
Phone #:_____
Fax #:_____

Routing communications, including monthly statements and payments, shall be considered as duly delivered or furnished three (3) days after being mailed or when transmitted electronically.

* Indicates New Rate or Text
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Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

TRANSPORTATION SERVICE (TS)

5) Assignment - Consent: This written Service Agreement shall not be assigned by either party hereto, without prior written consent of the other party and shall apply only to the service provided hereunder. Consent for assignment of Service Agreement shall not be unreasonably withheld by or from either party.

6) Cancellation of Prior Agreement: This Service Agreement supersedes, cancels and terminates, as of the date of this Service Agreement, the following agreements and any amendments:

Document No. _____
Dated: _____

7) Cancellation of This Service Agreement: In the event Shipper no longer requires Transportation service and Receiving Party obtains alternate transportation service of converts to an alternate fuel prior to the end of the Contract Period, or any subsequent Contract Period, Shipper shall pay Company a termination charge equal to the Interruptible Capacity Charge, if applicable, multiplied by the number of months remaining in any Contract Period.*

8) Exhibits and Addendums: All Exhibits attached hereto are incorporated into the terms of this agreement.

IN WITNESS WHEREOF, the parties have executed this Interruptible Gas Transportation Service Agreement as of the day and year first above written.*

Document #: _____

Company:	Shipper:
Summit Natural Gas of Missouri, Inc.+	_____
By: _____	By: _____
Title: _____	Title: _____
Taxpayer ID #: _____	Taxpayer ID #: _____
Witness/Attest:_____	Witness/Attest:_____

* Indicates New Rate or Text
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P.S.C. MO No. 3 — Original Sheet No. 43C
Cancels P.S.C. MO No. 1 — 1st Revised Sheet No. 37C

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

TRANSPORTATION SERVICE (TS)

Document No. _____

EXHIBIT _____
TO THE INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT*
BETWEEN

_____(Shipper)*

AND
SUMMIT NATURAL GAS OF MISSOURI, INC. (Company)+

1) PRIMARY RECEIPT POINT(S)

_____

Peak Day Quantity, Dth/Day_____

2) DELIVERY POINT(S)

Receiving Party & Service Addr.	Interruptible* Capacity Peak Day Quantity	Customer Charge	Transportation Commodity Charge	Term of Rate	Date of First Delivery	Commencement Date of Agreement	Termination Date of Agreement

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)
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Executive Vice President
Name and Title of Issuing Officer

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P.S.C. MO No. 3 | Original | Sheet No. 44
Cancels P.S.C. MO No. 1 | 1st Revised | Sheet No. 38

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

BILLING OF LICENSE, OCCUPATION OR OTHER SIMILAR CHARGES OR TAXES

Billing of License, Occupation or Other Similar Charges or Taxes

There shall be added to the customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a customer shall be determined by applying the rate imposed by the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a customer may be billed to the customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to customers, in accordance with the Purchased Gas Adjustment Clause, that part of such charges or taxes which is collected from customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's customers.

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P.S.C. MO No. 3		Original	Sheet No. 45
	Cancels P.S.C. MO No. 1	2nd Revised	Sheet No. 39

Summit Natural Gas of Missouri, Inc.+ — Name of Issuing Company

For: All Towns and Communities Within SNG-MO Certificated Service Areas+ — Community, Town or City

EXPERIMENTAL MISSOURI SCHOOL PROGRAM+ TRANSPORTATION SERVICE RATE SCHEDULE

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. within Summit Natural Gas of Missouri, Inc.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 25-44, inclusive, shall apply to this program, unless otherwise indicated below. Shipper shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a pilot program in accordance with Section 393.310, RSMo. As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if service were not taken under the school program but under rate schedules GS, OGS, CS LVS or LGS.*

2. Applicability of Missouri School Program+

a. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Shipper shall agree to remain on this Rate Schedule for a period of not less than one year. Shipper may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year.*

b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.

c. Pool Operator is defined as the entity responsible on the Shipper's behalf, to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Shipper's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Program.*

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)

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Issued By: Timothy R. Johnston, Executive Vice President (Name and Title of Issuing Officer)

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

EXPERIMENTAL MISSOURI SCHOOL PROGRAM+
TRANSPORTATION SERVICE RATE SCHEDULE

d. Pool Group is defined as the Shippers or schools participating in this Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.*

e. The Pool Operator will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Company will initially provide historical monthly consumption information to the Pool Operator to assist it in the determination of the Daily Gas Supply Requirements of participating school entities. Telemetry of special metering that provides the Company with electronic meter reading to determine each transportation customers daily usage will not be required for school transportation program, except for individual school meters over one hundred thousand therms annually (10,000 dekatherms/year). The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Pool Operator and the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures and Balancing Charges will be handled in accordance with Sections 3, and 4 set forth below.

f. The Pool Operator shall be responsible for pipeline imbalances on the LDC's system, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual Shipper within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year. Revenues collected from cash-out charges, imbalances, penalties, overrun charges and other similar charges the Pool Operator may create will be credited back to the PGA/ACA account.*

g. The Pool Operator shall be required to execute a written agreement with the Company.*

3. Nomination Procedures

a. The Pool Operator will follow the nomination procedures for transportation customers identified in Tariff Sheet Nos. 39 and 39A.*

* Indicates New Rate or Text
\+ Indicates Change

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

Missouri School Program*
Transportation Service Rate Schedule*
Standard Form of Pool Operator Agreement/Group Balancing Agreement*

This Agreement is made and entered into this ___ day of _____, _____ by and between Summit Natural Gas of Missouri, Inc., 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127, hereinafter called "Company" and _____, having a mailing address of _____, _____, _____, hereinafter called "Pool Operator."*

Term: This Pool Operator agreement shall continue in full force and effect for a term of _____, scheduled to begin on _____.*

Pool Operator acknowledges that it is the agent for one or more Missouri School Program Transportation Service customers and it is authorized to act on behalf of customers identified in Exhibit _____ which have separately executed Transportation Service Agreements with Company. As agent, Pool Operator is authorized to (a) make nominations to Company on behalf of its Missouri School Program Transportation Service customers; (b) receive from Company, for the purposes related to the Missouri School Program Transportation Service, usage information, copies of billings, and such other information related to the Missouri School Program Transportation Service.*

Pool Operator acknowledges that Missouri School Program Transportation Service is subject to the terms and conditions of Company's Transportation Service tariff sheets, Missouri School Program Transportation Service Rate Schedule tariff sheets, the Rules and Regulations as on file and in effect with the Missouri Public Service Commission, and as may be amended, modified, reissued and made effective from time to time as provided by law.*

IN WITNESS WHEROF, the parties have executed this Gas Transportation Service Agreement as of the day and year first above written.*

Company:*
Summit Natural Gas of Missouri, Inc.*

By:* _____
Title: *_____
Witness/Attest:* _____

Pool Operator:*
_____

By:* _____
Title:* _____
Witness/Attest:* _____

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)
Effective Date: December 14, 2014 (Month/Day/Year)

Issued By: Timothy R. Johnston, Executive Vice President (Name and Title of Issuing Officer)
7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

EXPERIMENTAL MISSOURI SCHOOL PROGRAM+ TRANSPORTATION SERVICE RATE SCHEDULE

4. Shipper (s) Balancing Obligation*

a. Shippers within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Shippers will be held responsible for any and all charges levied against their Pool Operator which are not paid.*

b. Shippers within one Pool Group will be treated as one customer for balancing. Consumption for all Shippers under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. To the best of their ability, a Shipper's imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet Nos. 34-37, inclusive.*

5. Capacity Release Provisions

Capacity releases will be pursuant to the current effective Pool Operator Agreement and shall be released at Company's cost.

When a school switches from sales service to the Experimental Missouri Transportation Program and when the Company has excess capacity available that may be released, any capacity released by the Company to the Pool Operator will be released for the full term of that capacity and will be non-recallable for the term of the agreement. Any capacity released by the Company to the Pool Operator will be released at the full demand rate charged by the upstream pipeline and the Pool Operator is directly responsible for any commodity related charges imposed by the upstream pipeline.*

* Indicates New Rate or Text
\+ Indicates Change

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P.S.C. MO No. 3 — Original Sheet No. 48

Cancels P.S.C. MO No. 1 — 1st Revised Sheet No. 42

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)

For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

EXPERIMENTAL MISSOURI SCHOOL PROGRAM+ TRANSPORTATION SERVICE RATE SCHEDULE

6. Billing

   a. For each school meter location, the monthly customer charge and monthly volumetric commodity charge shall be billed at the companion sales rate for the applicable Summit Division and the applicable annual usage identified in each rate class and shall apply the applicable rate schedule: General Service, Commercial Service, Large General Service or Large Volume Service. Changes in usage volumes while enrolled in the school transportation may result in a change in class of service (and rates) as provided in the applicable rate schedules of this Tariff for each metered facility. Customer charges shall be billed on a per account basis and not on a per school district basis. For purposes of qualifying for a specific sales rate schedule, only the applicable annual usage at the individual meter location will be considered.*

   b.* Each Pool Operator shall pay the Company an Aggregation and Balancing Charge of $0.004 per therm of delivered volumes.*

   c.* Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.

   d*. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer.

   e.* The Pool Operator will be billed all Overrun charges and cash-outs.

7. Taxes
   In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Missouri State Sales Tax now in effect.

* Indicates New Rate or Text
\+ Indicates Change

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

EXPERIMENTAL MISSOURI SCHOOL PROGRAM+ TRANSPORTATION SERVICE RATE SCHEDULE

8. Terms of Payment
Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

9. Rules and Regulations
Service will be furnished in accordance with Company's Standard Rules and Regulations.

10. Delivery Priority
Each Shipper taking service under the Experimental Missouri School Program will possess the same delivery priority as retail sales customers to the extent the Pool Operator delivers and is allocated natural gas to the TBS from the upstream pipeline.*

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\+ Indicates Change

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P.S.C. MO No. 3			Original	Sheet No. 50
	Cancels	P.S.C. MO No. 1	1st Revised	Sheet No. 44

Summit Natural Gas of Missouri, Inc.+	For:	All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company		Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability:

The purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service periods being billed a customer contains service taken prior to the period before the new rates are effective, the Company can bill only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of two parts:

a) The Regular Purchased Gas Adjustment "RPGA" factor as defined in Section II;* and

b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described in Section III of this clause.

* Indicates New Rate or Text
\+ Indicates Change

Issue Date:	November 14, 2014 Month/Day/Year	Effective Date:	December 14, 2014 Month/Day/Year
Issued By:	Timothy R. Johnston Executive Vice President Name and Title of Issuing Officer		7810 Shaffer Parkway, Ste. 120 Littleton, Colorado 80127 Company Mailing Address

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

At least ten (10) business days before applying the November and any optional filings, the Company shall file with the Commission an Adjustment Statement and related information showing:

a) The computation of the revised purchased gas costs factors as described herein; and,
b) A revised Sheet Nos. 56, 57, and 58, setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest $0.0001 to be used in computing customers' bills, and the effective date of such revised change.*
c) The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers.*
d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.*

Electronic Format Submittal of Worksheets for PGA Changes. All PGA filings shall be accompanied by detailed work papers supporting the filing in an electronic format. Sufficient detail should be provided for Staff to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

A. PGA Filings:
The Company shall have the opportunity to make up to four (4) PGA filings each year; a required Winter PGA and three (3) Optional PGAs. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGAs shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGAs shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA shall contain rates reflecting: (1) all of the Company's ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA filing; and (3) any interest adjustments.

* Indicates New Rate or Text
\+ Indicates Change

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

If the Company chooses to make Optional PGA filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12-month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and the next Winter PGA filing; and (3) any interest. The Optional PGA shall contain rates maintaining (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any interest.

B. ACA Approach for Interest Calculations:

For each month during the ACA period and for each month thereafter, interest at a simple rate equal to the prime bank leading rate (as published in The Wall Street Journal on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over- or under-recoveries of all PGA related costs that exceed $50,000. The Company shall maintain detailed work papers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.+

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\+ Indicates Change

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections. Upstream pipeline demand charges will be included in the PGA and excluded from storage inventory.*

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC-authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing. The commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

* Indicates New Rate or Text
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P.S.C. MO No. 3 Original Sheet No. 54
Cancels P.S.C. MO No. 1 2nd Revised Sheet No. 48

Summit Natural gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

For transportation customers that purchase gas from the Company, Summit Natural Gas of Missouri, Inc., shall bill transportation customers the highest price gas taken during the billing month instead of the average rates contained in the RPGA computation. The determination of this price shall be in accordance with the method described in Sheets Nos. 34-37 of the Transportation Service (TS) section of this tariff. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.*

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred purchased Gas Cost – Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components (the RPGA factor and the ACA factor) related to the cost of gas purchased.

For each twelve-month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve-month period. These ACA factors shall be rounded to the nearest $0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

* Indicates New Rate or Text
\+ Indicates Change

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Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company) For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

* In the event of an Act of God or weather circumstance that has an extraordinary impact on the
* natural gas market, the Company, Staff, or OPC may apply, supported by an affidavit, to the
* Commission to seek to extend the ACA recovery period beyond 12 months, not to exceed 5
* years. If the Commission allows the extended ACA recovery period not to exceed 5 years, the
* Company may also apply for the recovery of carrying costs associated with such deferred
* recovery at a different rate, from the effective date of this tariff Sheet No. 55 on a going forward
* basis, from that identified in Sheet No. 52.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

* Indicates New Rate or Text
\+ Indicates Change

P.S.C. MO No. 3 — 14th Revised Sheet No. 56
Cancels — 13th Revised Sheet No. 56

Summit Natural Gas of Missouri, Inc. (Name of Issuing Company) — For: Gallatin Division (Community, Town or City)

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	RPGA*	ACA	Total PGA
GS	$0.4666+	$0.0079+	$0.4745+
CS	$0.4666+	$0.0079+	$0.4745+
LVS	$0.4666+	$0.0079+	$0.4745+

* Indicates New Rate or Text
\+ Indicates Change

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Issue Date: October 29, 2026 (Month/Day/Year)
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Issued by: Goldie Bockstruck
Director, Regulatory Affairs
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

P.S.C. MO No. 3 — 14th Revised Sheet No. 57
Cancels — 13th Revised Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	RPGA	ACA	Total PGA
GS	$0.5933+	$0.2700	$0.8633+
CS	$0.5933+	$0.2700	$0.8633+
LVS	$0.5933+	$0.2700	$0.8633+

* Indicates New Rate or Text
\+ Indicates Change

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Issued by: Goldie Bockstruck
Director, Regulatory Affairs
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

Summit Natural Gas of Missouri, Inc. (Name of Issuing Company) — For: Rogersville and Branson Division (Community, Town or City)

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	RPGA	ACA	Total PGA
GS	$0.6387+	$0.2885+	$0.9272+
OGS	$0.6387+	$0.2885+	$0.9272+
LGS	$0.6387+	$0.2885+	$0.9272+
LVS	$0.6387+	$0.2885+	$0.9272+

* Indicates New Rate or Text
\+ Indicates Change

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Director, Regulatory Affairs
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
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P.S.C. MO No. 3 Original Sheet No. 59
Cancels P.S.C. MO No. 1 2nd Revised Sheet No. 54

Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas*
Name of Issuing Company Community, Town or City

GENERAL ITEMS

RECONNECTION OF SERVICE

Effective with the effective date of this tariff sheet, charges for reconnection of service shall be as follows:+

(1) Residential customer $30.00+

(2) Commercial or industrial customer, the greater of:

(a) The applicable charge set out in (1) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred to complete the reconnection of service.

(3) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(a) The applicable charge set out in (1) or (2) above; or

(b) A charge that is equal to the actual labor and material costs that are incurred in the reinstallation of the meter or service pipe.

(4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect/reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.

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\+ Indicates Change

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P.S.C. MO No. 3 — Original Sheet No. 60
Cancels P.S.C. MO No. 1 — 2nd Revised Sheet No. 55

Summit Natural Gas of Missouri, Inc.+ (Name of Issuing Company)
For: All Towns and Communities Within SNG-MO Certificated Service Areas+ (Community, Town or City)

GENERAL ITEMS

DISCONNECTION OF SERVICE

Effective with the effective date of this tariff sheet, charges for disconnection of service as shall be as follows:+

(1) Residential customer NO CHARGE+

(2) Commercial or industrial customer, the greater of $30.00 or actual charges for labor and materials.*

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 32, Page 88, of this tariff shall be as follows:*

Special Meter Reading Charge $20.00+

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 33, Page 88, of this tariff shall be as follows:*

Collection Trip Charge $30.00+

NON-SUFFICIENT FUNDS CHECKS CHARGE

Effective with the effective date of this tariff sheet, the charge for a check which is tendered to the Company which is dishonored for reasons other than bank error shall be as follows:

Non-Sufficient Funds Check Charge $10.00+

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\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year)
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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

RULES AND REGULATIONS

(1) Definitions+

Company. The word "Company" as used herein means Summit Natural Gas of Missouri, Inc., acting through its duly authorized officers, employees, or other agents within the scope of their regular duties.*

Customer. Any person or legal entity responsible for payment for service at any single specified location on Summit Natural Gas of Missouri, Inc.'s distribution system, except one denoted as a guarantor. A customer of Summit Natural Gas of Missouri, Inc. must be the end-user of natural gas at any single specified location on its distribution system. Summit Natural Gas of Missouri, Inc. will not offer any natural gas service (sales or transportation) to any person or legal entity who is not an end-user of natural gas on Summit Natural Gas of Missouri, Inc.'s distribution system.*

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the company but does not include "gas service pipes".

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

(a) Gas Service Pipe
(b) Gas Meter
(c) Gas Regulator

Gas Service Pipe. The piping including valves and fittings joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

* Indicates New Rate or Text
\+ Indicates Change

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Summit Natural Gas of Missouri, Inc.+ For: All Towns and Communities Within SNG-MO Certificated Service Areas+
Name of Issuing Company Community, Town or City

RULES AND REGULATIONS (CONT'D)

Load. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

Point of Delivery. The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery shall be located within three feet of the meter outlet.

Customer's Installation. All piping, fixtures, valves, appliances, and apparatus of any kind or nature on the Customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

Customer Extension. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet Customer's requirements and including all mains, service pipe, pressure regulators, and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

The Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

* Indicates New Rate or Text
\+ Indicates Change

Issue Date: November 14, 2014 (Month/Day/Year) Effective Date: December 14, 2014 (Month/Day/Year)

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7810 Shaffer Parkway, Ste. 120, Littleton, Colorado 80127 (Company Mailing Address)

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RULES AND REGULATIONS (CONT'D)

Unless otherwise specifically provided in any rate applicable or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customer's installation is connected to the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

The Company will comply with all applicable national, state and local codes and standards in providing gas services to a customer that uses another gaseous fuel.*

(3) Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing.

(4) Rate Changes

The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

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RULES AND REGULATIONS (CONT'D)

(5) Deposits

Residential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

(a) The customer has an outstanding unpaid service account which accrued within the last five (5) years with a utility providing the same type of service, and, that remains unpaid and not in dispute at the time the customer requests service; or +

(b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on about or delivered to the customer's premises within the last five (5) years; or +

(c) The customer has not had service with the Company within the past five (5) years and is unable to establish an acceptable credit rating which will be defined as an Online Utility Exchange Report percentage of 10% or lower. Those customers with an insufficient credit history to determine an Online Utility Exchange Report percentage shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: 1) Owns or is purchasing a home; 2) Is and has been regularly employed on a full-time basis for at least one (1) year; 3) Has a regular source of income; or 4) Can provide adequate credit references from a commercial credit source. *+

The Company may require a security deposit or other guarantee as a condition of continued service due to any of the following:

(1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.

(2) In an unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

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RULES AND REGULATIONS (CONT'D)

(3) The customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods. Deposits for gas service assessed under the provisions of subsections (d) (1) or (d) (3) of this section 5 during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period. Prior to requiring a customer to post a deposit under this subsection, the Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.

(e) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.+

(f) A security deposit required pursuant to these rules is subject to the following terms and conditions:

(1) A deposit shall not exceed two (2) times the highest bill for the Company charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12) month period at the service location or in the case of a new customer, who is assessed a deposit under subsection (c) of this rule, one-sixth (1/6) of the estimated annual bill for monthly billed customers at the requested service location.*

(2) The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the last business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date upon which the Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude the Company from crediting interest upon each service account during one (1) billing cycle annually.+

(3) Upon discontinuance or termination other than for a change of service address, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.

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RULES AND REGULATIONS (CONT'D)

(4) Upon satisfactory payment of all undisputed Company charges during the last twelve (12) billing months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit.

(5) The Company shall maintain a record of all deposits received from customers, showing the name of each customer who posted a deposit, the current address of the customer, the date and amount of the deposit, and the amount of interest paid and information to determine the earliest possible refund date.

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence thereof, unless the Company shows the existence or non-existence of a deposit on the customer's bill in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of the customer; date of payment; amount of payment; identifiable name, signature, and title of the Company employee receiving payment; and statement of the terms and conditions governing the payment, retention and return of deposits.

(7) The Company shall provide means whereby a person entitled to return of a deposit is not deprived of the deposit even though he may be unable to produce the original receipt for the deposit, provided he can produce adequate identification to insure that he is the customer entitled to refund to the deposit.

(8) The Company shall provide means whereby a customer required to make a deposit, may pay such deposit by installments unless the Company can show likelihood that the customer does not intend to pay for such service.

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RULES AND REGULATIONS (CONT'D)

(g) In lieu of a security deposit the Company may accept the written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

(h) A guarantor shall be released upon satisfactory payment of all undisputed Company charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute.

Nonresidential Customers

A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to the Company as may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from the Company at another location.

The Company may require an existing nonresidential customer to make a cash security deposit or other suitable guarantee acceptable to the Company if the Company can show likelihood that the customer will be unable to pay for continued service.

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RULES AND REGULATIONS (CONT'D)

(6) Rendering and Payment of Bills

Bills based on meter readings will be determined by the Company on a monthly basis and rendered to the customer monthly in accordance with the terms of the applicable rate schedule. Bills are payable on or before the due date stated thereon. Failure to receive a bill will not entitle the customer to any discount or to the omission of any charge for nonpayment within the time specified. The word "month" as used herein and in the rates is hereby defined to be the elapsed time of approximately thirty days.

(a) The Company shall attempt to secure an actual reading at least annually. Such attempt shall include personal contact with the customer to advise the customer of the regular meter reading date, or the Company will offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays.

(b) The Company may render a bill based on estimated usage under the following conditions:

(1) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter reading.

(2) When the Company is unable to obtain access to the customer's premises for the purpose of reading the meter, or in situations where the customer makes reading the meter unnecessarily difficult. If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer readings of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise.

(c) Estimated bills shall be computed on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing the customer's use.

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RULES AND REGULATIONS (CONT'D)

(d) Estimated bills shall not be rendered as a customer's initial or final bill for service unless conditions beyond the control of the Company prevent an actual reading.

(e) If the Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payments in installments.

(f) Estimated bills should not be rendered for more than three consecutive billing periods except under conditions described in Section 6 (b) (1) and (b) (2) above, but if for some reason actual readings cannot be obtained, the Company shall advise the customer of the following: The bills being rendered are estimated; such estimation may or may not reflect actual usage; and, the customer may read and report his usage to the Company.

(7) Metering for Billing/ Billing Adjustments

(a) Metering for Billing. If Company owns and installs more than one metered supply, except for the convenience of Company, on the customer premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate customer.

(b) Billing Adjustments. The Company will resolve billing errors from all related and available information during the probable period during which conditions existed and shall make the appropriate billing adjustments for the period estimated to be involved as follows:

(1) Residential Customers:

(a) Overcharges: The Company shall refund to or credit the Customer for an overcharge, for the entire period that an overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods, calculated from the date of discovery, inquiry or actual notification of the utility, whichever comes first.

(b) Undercharges: In cases that do not involve meter tampering, fraud, or denial of access to Company equipment, the Company shall make an adjustment and bill the customer for the entire period that an undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods. The Company shall bill the Customer for the undercharges, calculated from the date of discovery, inquiry or actual notification of the utility, whichever comes first.

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RULES AND REGULATIONS (CONT'D)

(2) Other than Residential Customers:

(a) Overcharges: The Company shall refund to or credit the Customer for an overcharge, for the entire period that an overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods, calculated from the date of discovery, inquiry or actual notification of the utility, whichever comes first.

(b) Undercharges: In cases that do not involve meter tampering, fraud, or denial of access to Company equipment, the Company shall make an adjustment and bill the customer for the entire period that an undercharge can be shown to have existed not to exceed sixty (60) monthly billing periods. The Company shall bill the Customer for the undercharges, calculated from the date of discovery, inquiry or actual notification of the utility, whichever comes first.

(3) Tampering or Fraud: In cases that involve meter tampering or fraud the Company shall bill the customer for the amount of the undercharge during the period not to exceed sixty (60) monthly billing periods. The Company will also bill the Customer for the costs included in identifying and resolving the meter tampering and related under billing.

(4) Estimates Where Meter Does Not Register: If a meter does not register for any period, Company may estimate and charge for the gas used on the basis of the customer's previous use, weather conditions, season of the year, and other information available bearing upon the customer's use.

(5) Customer Payment: A Customer will be allowed to pay the amount due on a billing adjustment in equal payments without interest over a period equal to the time period over which the account has been adjusted. No charges will be accessed where the full amount of the adjustment is less than one dollar ($1).

(8) Resale

The gas supplied to a customer shall be for the use of the customer only and shall not be re-metered or sub-metered for resale to another or others.

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RULES AND REGULATIONS (CONT'D)

(9) Meter Tests+

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. In the event the registration is proved, by this test by the Company under standard methods, to be inaccurate in excess or deficiency for a period equal to one half of the time elapsed since the previous meter test, but not to exceed three (3) months, no part of a minimum charge will be refunded.*

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

(10) Piping and Equipment+

All pipe and equipment beyond the Company's meter and accessories necessary to utilize service furnished by the Company, shall be maintained at all times in safe operating conditions and at the customer's expense. The customer, or owner, shall bring his piping to a point for connection to Company's meter or meters at a location satisfactory to the Company which provides easy access to the meter or meters. Any change of location of service line or meter requested by the customer shall be done by the Company at the expense of the customer, or owner. Upon written request of the customer, or owner, the Company will at its convenience make repairs to, replacements of, or clear obstructions in lines of the customer, or owner, and may charge the customer, or owner, for such labor and material as is necessary to place his lines in good operating condition.

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RULES AND REGULATIONS (CONT'D)

(11) Customer's Liability

The customer will be held responsible for broken seals, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises, and no one except employees of the Company shall be allowed to make any repairs or adjustments to any meter or regulator belonging to the Company.

Properly authorized employees of the Company shall have the right to enter the premises of the customer, or owner, at all reasonable hours and at any time in the case of an emergency, for the purpose of making such inspection of the customer's installation as may be necessary for the proper application of the Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or property; for reading meters and for the removal of the Company's property in event of termination for any reason of service to the customer.

Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to paragraph (a)(4) of Rule 13, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 13, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

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RULES AND REGULATIONS (CONT'D)

(12) Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(13) Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 4 CSR 240-13.055 "Cold Weather Maintenance of Service":+

(a) Upon written notice, delivered at least 96 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:

(1) Nonpayment of an undisputed delinquent account.

(2) Failure to post a security deposit or guarantee acceptable to the Company.

(3) Failure to comply with the terms and conditions of a settlement agreement.

(4) Refusal after reasonable notice to permit purposes of inspection, meter reading, maintenance or replacement of Company equipment. If the utility has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.

(5) Misrepresentation of identity for the purpose of obtaining service.

(6) Violation of any other rules of the Company on file with and approved by the commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.

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RULES AND REGULATIONS (CONT'D)

(7) As provided by state or federal law.

(8) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.

(b) On the date specified on the notice of discontinuance or within eleven (11) business days after that, and subject to the requirements of these rules, a Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. Service shall not be discontinued on a day when utility personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required by this rule shall again be followed before the Company may discontinue service.

(c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 13 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done at least ninety-six (96) hours prior to discontinuance. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of the mailing. A notice of discontinuance of service shall not be issued as to a bill or portion of a bill currently the subject of a dispute pending the Company or the commission or shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues such notice in which case the Company shall take necessary steps to withdraw or cancel such notice.

(d) The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A clear and concise statement of the reason for the proposed discontinuance of service and the cost of reconnection.

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RULES AND REGULATIONS (CONT'D)

(3) The date on or after which service will be disconnected unless the customer takes appropriate action.

(4) Terms under which customer may avoid discontinuance.

(5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

(6) The telephone number and address of the Company where the customer may make inquiry of file complaint.

(e) At least twenty-four (24) hours preceding discontinuance of service, the Company shall make reasonable effort to contact the customer to advise of the pending action and what steps must be taken to avoid discontinuance. Reasonable efforts shall include either a written notice following the notice pursuant to section (4), a door hanger or at least two (2) telephone call attempts reasonably calculated to reach the customer.

(f) The Company may discontinue service without notice under the following conditions:

(1) Because of a dangerous condition on the customer's premises in piping or gas consuming devices or for violation of any rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery systems.

(2) On the request of the customer, subject to any existing agreement between the customer and the Company as to unexpired term of service.

(14) Reconnection of Service

Upon the customer's request, the Company shall restore service promptly when the cause for discontinuance of service has been eliminated, applicable restoration charges paid and, if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and, in any event restoration shall be made no later than the next working day following the day requested by the customer.

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RULES AND REGULATIONS (CONT'D)

(15) Company Inspection of Customer Premises

(a) When gas is being supplied to any customer, and the Company receives notice that such customer intends to vacate the premises occupied, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following such vacation, or if said notice of vacation is received by the Company after date of vacation, the Company shall promptly, but in no event later than four days (excluding Sundays and holidays) following date of said notice, shut off the gas supply to the premises unless owner or other person in charge thereof requests the Company to continue the gas supply. If continuance of gas supply is requested, the Company shall inspect the premises to determine that they are in a gas safe condition. Such owner or other person in charge of such premises shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. or at any time in case of emergency, so that such cut-off or inspection may be made.

(b) Where service has been discontinued by shutting off the gas supply and service is requested by a new customer, before such service is reestablished, the Company shall make an inspection of the premises to determine that they are in a gas safe condition. Such new customer shall make access to the premises available to the Company at all hours between 8:00 a.m. and 5:00 p.m. so that such inspection may be made.

(16) Temporary Service

Temporary service will be supplied under the applicable rate provided the customer pays all installation and removal costs for the required customer extension.

(17) Auxiliary Service

The Company reserves the right to refuse auxiliary or breakdown service.

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Name of Issuing Company Community, Town or City

RULES AND REGULATIONS (CONT'D)

(18) Extensions of Distribution Facilities

(a) General. The Company will install gas distribution main extensions in permanently established public streets, roads, and highways along the shortest practical route, as determined by the Company. Extensions of mains into or across private property will be made by the Company at its option, provided, that the right-of-way agreement and other conditions are satisfactory to the Company.

The Company will install service pipe along the shortest and most practical route that will avoid future construction on applicant's property and permit a safe and satisfactory service pipe installation. Installation of service pipe across private property other than the property of the customer will be made only in those cases where the customer has secured and furnished the Company a right-of-way, for such service pipe, satisfactory to the Company.

The customer shall provide a meter location on his property that is satisfactory to the Company.

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence, or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operating the Company's facilities at all times.

(b) Sizing of Customer Extension. The Company will install only certain standard sizes of mains, service pipes, meters, and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.

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RULES AND REGULATIONS (CONT'D)

(c) Estimated Cost of Customer Extension. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect, and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions, and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(19) Extensions of Mains

(a) General Terms

(1)The Company will install distribution main extensions (pipe) in established public streets, roads, and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided, that the right-of-way agreement(s) and other conditions are satisfactory.

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(20) Service Line Extensions

(a) The Company will furnish meters, regulators, and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.

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Name and Title of Issuing Officer

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RULES AND REGULATIONS (CONT'D)+

(b) For residential or commercial applicants, the Company will furnish at its own expense an average of 200 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 200 feet will be required to pay in advance non-refundable aid-to-construction charges equal to $3.00 per foot.

(c) Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.

(d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(21) Main Distribution Line Extensions

(a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish an average of $2000.00 of main distribution pipe investment per service meter.

(b) For extensions estimated to cost more than $2000.00 per meter, the Company will require an advance deposit from the applicant(s) an amount equal to the difference between the Company's contribution as shown in (a) and the estimated cost of the main line extension. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* on the first business day of the following month less two percentage points. After five years, the Company will retain any un-refunded deposits for partial compensation of maintenance and operation of the extension.

(c) Where an applicant along the extension refuses to participate in the extension and within three (3) years after completion of the extension, the applicant will be considered in re-determining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.

(d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.

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RULES AND REGULATIONS (CONT'D)

(e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending in the economic feasibility of the extension.

(22) Main Distribution Line Extensions to Undeveloped Areas

(a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys, and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.

(b) The Company will install distribution main lines in planned streets, roads, alleys, and right-of-ways along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.

(c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company will require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

(1) For the purpose of determining the amount of advance payment, cost will include labor, materials, and indirect costs, i.e., supervision, engineering, freight and transportation, material handling, administrative costs and payroll costs that actually support construction.

(2) The estimated cost of construction will be divided by the number of planned building lots specified on the plat for the purpose of determining the amount of refund per customer or building served.

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RULES AND REGULATIONS (CONT'D)

(d) The Company will refund with interest a prorated share of the advance deposit to the participating developer(s) for each customer connected to the extension within a five (5) year period. The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* on the first business day of the following month less two percentage points. After five years, the Company will retain any un-refunded deposits for partial compensation of maintenance and operation of the extension, not to exceed 100% of the deposit.

(e) Service lines will be extended to customers within the subdivision, trailer park, or industrial park according to the guidelines specified under the General Terms and Service Line Extension sections of this policy.

(23) Main and Service Pipe Extensions Beyond the Free Allowance

Investment in the extension of mains and service pipes, in excess of that provided by the free allowance as determined under Section (d) or (e), whichever is applicable, will be made by the Company, provided the applicant requiring such extension deposits, as a contribution in aid-of-construction, the Company's estimated cost of such excess.

(24) Title to the Customer Extension

All parts and portions thereof, regardless of any contribution made by the customer, shall be and remain in the Company.

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RULES AND REGULATIONS (CONT'D)

(25) Conversion Rules and Regulations

(a) Definitions

(1) Building Conversion - The placement, connection, and testing of interior pipe, fittings, and/or orifice(s) from the point of connection to a customer unit where propane is used.

(2) Building Installation - The placement, connection, and testing of interior pipe and fittings from the point of connection to a customer unit where propane is not used.

(3) Commercial Customer - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.

(4) Customer Unit - A device or appliance that uses gaseous fuel and is designed to consume energy and produce heat or provide cooling. +

(5) Industrial Customer - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets tariff specifications of Large Volume Service or Transportation Service customer classes.

(6) Point of Connection - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.

(7) Residential Customer - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating, and/or other appliances.

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CEO
Name and Title of Issuing Officer

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P.S.C. MO No. 3		1st Revised	Sheet No. 83
	Cancels	Original	Sheet No. 83
Summit Natural Gas of Missouri, Inc.	For:	All Towns and Communities Within SNG-MO Certificated Service Areas	
Name of Issuing Company		Community, Town or City	

RULES AND REGULATIONS (CONT'D)

(b) General Terms

(1) The Company may perform Building Installations and Building Conversions at the request of a customer and at the Company's sole discretion. If the Company performs a Building Installation or Building Conversion, it will do so according to local, state, and federal codes and regulations. The Company reserves the right to inspect and test all Building Installations and Building Conversions performed by other providers. +

(2) Installations and conversions are performed for residential, commercial, and industrial customers. The Company may perform a conversion of a Customer Unit from propane to natural gas at the request of a customer, at the Company's sole discretion. The Company will only convert a propane appliance to a natural gas appliance if the manufacturer makes available a conversion kit for that purpose, directly or through an authorized dealer or distributor. If such a conversion kit is not available, the Company will not perform the conversion. +

(3) Where feasible; the point of connection (building entrance) will be located near the service meter.

(4) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(5) All customers who receive conversions will be required to pay the monthly customer demand charge as determined by class of service which is defined in the tariff.

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RULES AND REGULATIONS (CONT'D)

INSTALLATION & CONVERSION PRICES

- Conversion Kits - $7.00 per kit. Any kits exceeding $7.00 will be charged at cost.*

LABOR RATES

o Technician, vehicle, tools & equipment	$40.00 per hour
o Technician only	$30.00 per hour

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P.S.C. MO No. 3 | 1st Revised Sheet No. 85
Cancels | Original Sheet No. 85

Natural Gas of Missouri, Inc.
of Issuing Company

For: All Towns and Communities Summit
Within SNG-MO Certificated Service Areas+ Name
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RULES AND REGULATIONS (CONT'D)

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RULES AND REGULATIONS (CONT'D)

(26) Limitations Upon Company's Obligation to Supply Gas Service

(a) Whenever there is insufficient gas available to serve an applicant for gas service, the Company shall keep all such applications on file in chronological order by date of application within each priority and daily requirement group set out above. When the gas supply available permits applicants to become eligible for gas service in accordance with the system of priorities set out herein, the Company shall notify said applicants in writing of their eligibility. Such notice shall state the date upon which gas service will be available.

(b) The Company shall, at its sole judgment and based upon all pertinent information available, make determinations of the quantity of gas service which can be provided from time to time. Whenever there are unfulfilled applications for gas service, such determinations shall be made with sufficient frequency to recognize any substantial change in the Company's gas supply and demand balance.

(27) Notice of Acceptance

(a) Any applicant who receives a notice of eligibility for gas service shall notify the Company in writing, within thirty (30) days after the notice of eligibility, of his intention to accept gas service. In the event such notice of acceptance is not so received by the Company then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

(b) Any applicant who becomes eligible for gas service shall present to the Company, within ninety (90) days of the notice of eligibility sufficient evidence that the necessary equipment has or is being installed or that applicant has otherwise committed to the purchase and installation of such equipment. In the event such evidence is not so presented to the Company, then applicant's eligibility shall be void and transferred to another applicant in accordance with the priorities set out herein.

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RULES AND REGULATIONS (CONT'D)

(28) Existing Commitments

Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment has been prepared prior to said date.+

(29) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

(30) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

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RULES AND REGULATIONS (CONT'D)

(31) Precedence
To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

(32) Special Meter Readings
At the customer's request, the Company will read a Customer's meter at a special time by appointment when the meter cannot be read or is not being read by the regular meter reader. When such a meter reading is made, a special meter reading charge shall be made.

(33) Collection Trip Charge
When Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

(34) Average Payment Plan
By mutual agreement between the customer and the Company any residential customer may be billed on the Average Payment Plan (the Plan), providing the customer satisfies the Company's credit requirements. Although customers may enter the Plan program any month of the year by contacting the business office, the Company will encourage customers to enter the program during the month of July each year. During July residential customers will be notified of the Plan by the Company issuing a bill containing two amounts, the actual amount and the payment due under the Plan. If the Customer elects to go with the Plan, he pays the average amount. If the customer pays the actual amount, the next month's bill will also contain the two amounts, giving the Customer another opportunity to sign up.

The Company will calculate the customer's total annual bill based on twelve months of historical usage as adjusted for any significant rate change, abnormal weather conditions or other factors. The first average amount due will be that total divided by twelve. If the customer is new and historical data is not available, the customer will be billed on the most accurate information that is available at the time of the request. Summit Natural Gas of Missouri, Inc. will use one of two methods to estimate the annual usage, either the average Ccf usage stated in the feasibility study or on the average actual annual usage of all residential customers in service.+

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RULES AND REGULATIONS (CONT'D)

The Company will adjust the average billing during the fourth and eighth months of each 12 month period under the Plan, if the recalculated average payment amount reflects an increase of $5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

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RULES AND REGULATIONS (CONT'D)

LOW-INCOME WEATHERIZATION ASSISTANCE PROGRAM

APPLICATION:
The Low-Income Weatherization Assistance Program (Program) is designed to provide weatherization assistance for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy provided by Summit Natural Gas of Missouri, Inc. (Company). This Program was approved by the Missouri Public Service Commission in Case No. GR-2014-0086.

ADMINISTRATION:
The Program will be administered by the Social Service Agencies serving the Company's residential gas customers. The Program will follow the guidelines of the U.S. Department of Energy's Low-Income Weatherization Assistance Program administered by the Missouri Division of Energy.

TERMS AND CONDITIONS:
The program will offer grants for weatherization services to eligible customers. The program will be directed to lower income customers.
The total amount of grants offered to a qualifying customer will be determined by the agreement between the Company and its Agencies. These funds will focus on measures that reduce natural gas usage.
Program funds made available to the Agencies cannot be used for administrative costs except those incurred by the Agencies that are directly related to qualifying and assisting consumers under this program and shall not exceed 5% of the yearly program funds provided. This Program will remain in effect until such time as the Program may be modified or terminated by order of the Commission.

ANNUAL REPORT:
An annual report of the program will be filed with the Commission and presented to the Energy Efficiency Advisory Group. The annual report shall include: (1) a narrative description of the status of each program, (2) information (by program) on actual program expenditures and estimated impacts, (3) a comparison (by program) of budgeted expenditures and impacts (Ccfs, to the extent reasonably available) to actual expenditures and impacts.

PROGRAM FUNDING:
The annual budget for this Program is $30,000.
The Program resources will be divided among the Company's divisions in proportion to the number of residential customers in each division.
After discussion with the Advisory Group, the Company may reallocate, at any time within the contract period, any amount of program funds not expended by an Agency and direct such funds to be used by another Agency for this Low-Income Weatherization Assistance Program.

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RULES AND REGULATIONS (CONT'D)

LOW-INCOME WEATHERIZATION ASSISTANCE PROGRAM

ENERGY EFFICIENCY ADVISORY GROUP

The Energy Efficiency Advisory Group (Advisory Group) will operate as an advisory group and will continue to provide input to the Company on the design, implementation and evaluation of energy efficiency and low-income weatherization programs.

The Advisory Group shall be comprised of the Company, Commission Staff, Office of the Public Counsel and the Missouri Division of Energy.

The Advisory Group was approved by the Missouri Public Service Commission in Case No. GR-2014-0086. Should the Advisory Group be unable to reach agreement on an issue related to the energy efficiency program, any member may petition the Commission for further direction.

GENERAL TERMS AND CONDITIONS:

The Advisory Group shall convene meetings or conference calls at least two times per year, at which the Company shall provide updates on: (1) the status of program design and implementation including the amount of expenditures for each program and the level of customer participation, (2) the status of program evaluations including consultants chosen, evaluation budgets, evaluation expenditures, and copies of any interim and final evaluations, and (3) the status of new program selection and design efforts.

The Company shall accumulate any energy efficiency program costs for which there is general consensus among the Advisory Group members in a regulatory asset account as the costs are incurred, for potential recovery in a future rate case. The regulatory asset account shall accrue interest at the Company's short-term debt rate through the Company's next rate case. Program costs in the regulatory asset account that have been prudently incurred will be included in rate base in the Company's next general rate case and amortized over six (6) years.

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All Towns and Communities
Summit Natural Gas of Missouri, Inc. — For: Within SNG-MO Certificated Service Areas
Name of Issuing Company — Community, Town or City

EQUIPMENT REBATE PROGRAM PILOT

PURPOSE

The purpose of the Equipment Rebate Program (ERP) Pilot is to (1) promote the installation of high efficiency natural gas equipment within Summit Natural Gas of Missouri's (SNGMO or Company) service territories by offering rebates that are expected to be cost effective and (2) to perform an evaluation of the program implementation and results.

DEFINITIONS

Administrator – SNGMO will administer the program

Participant – A customer that submits a rebate application to the Administrator after the installation and commissioning of qualifying equipment or requests a free opt-in water kit.

Participant Cost Test (PCT) – The test of cost-effectiveness of demand-side programs that measures the economics of a demand-side program from the perspective of the participants in the program.

Program Year – January 1 through December 31

Total Resource Cost Test (TRC) – The test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both utility and participant contributions), plus utility costs to administer, deliver, and evaluate each demand-side program.

Utility Cost Test (UCT) – The test that compares the avoided utility costs to the sum of all utility incentive payments, plus utility costs to administer, deliver, and evaluate each demand-side program for supply-side resources.

PROGRAM DESCRIPTION

The measures proposed for the ERP Pilot include common market-ready technologies included in other successful utility energy efficiency programs. SNGMO will provide a financial incentive in the form of a rebate check to eligible Participants who purchase and install qualifying natural gas equipment identified in the table below. Rebate forms will be available for download on the Company website
* (https://summitnaturalgas.com). Participants will mail in the completed rebate application form along with
* copies of all required supporting documentation. Participants will also have the option to submit a completed
* rebate form online through the Company website. SNGMO will process the rebate request and either mail the customer a check or a denial letter stating why the rebate application and/or installed equipment does not qualify within four to six (4-6) weeks.

* Indicates new rate or text
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7810 Shaffer Parkway, Ste. 120
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EQUIPMENT REBATE PROGRAM PILOT (CONT'D)

Measure	Efficiency Level	Customer Rebate
Boiler	90% AFUE or higher	$300
Furnace	90-94.9% AFUE	$400
	95% AFUE or higher	$500
Tankless Water Heater	0.90 EF or higher	$400
Smart Thermostat	ENERGY STAR-certified	$100

* +

Opt-in water kits will be mailed to Participants who request them at no charge. These kits will include low flow shower heads, faucet aerators, and a water temperature card to help Participants reduce both water and natural gas consumption. Three kits, designed for one (1), one and a half (1.5) and two (2) bathroom homes, will be offered. Requests for opt-in water kits will be accepted through an online submission form on the Company's website, and orders will be processed periodically in batches, based on demand.

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+

SNGMO staff will provide the overall strategic direction and administration of the program. SNGMO may process equipment rebate applications and fulfill opt-in water kit requests in-house or procure an outside vendor.

SNGMO will market the program primarily through the Company website, bill stuffers and brochures. Radio or print advertising may also be utilized to drive participation.

In the event of program oversubscription, the Company may:

1. Establish a waiting list for payment of pending rebates in the following program year.
2. File for a program budget modification.
3. Notify customers via the Company website that program funds have been exhausted and remove links to the rebate forms.

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AVAILABILITY

Equipment rebates under this program are available to active SNGMO customers who install qualifying equipment and receive service under the following rates:

1. General Service (GS) in Gallatin, Warsaw and Lake of the Ozarks
2. GS-Residential in Rogersville and Branson
3. Commercial Service (CS) within all SNGMO's service territories

Any active SNGMO customer, owner or tenant, within an eligible rate class may participate in the ERP Pilot; however, the installed measure must save energy (natural gas) delivered by SNGMO.

* Indicates new rate or text
\+ Indicates change

All Towns and Communities
Summit Natural Gas of Missouri, Inc. — For: Within SNG-MO Certificated Service Areas
Name of Issuing Company — Community, Town or City

EQUIPMENT REBATE PROGRAM PILOT (CONT'D)

\+ Additional terms and conditions may be included on the Company's website, marketing materials, and rebate application forms.

REPORTING

* + The Company will submit the ERP Pilot annual report on February 28, 2023, which will cover Program Year
* + 2022. Subsequent annual reports will be submitted on February 29, 2024 and February 28, 2025. The
* + annual reports shall include (1) a narrative description of the status of each program, (2) information (by program) on actual program expenditures and estimated impacts, and (3) a comparison (by program) of budgeted expenditures and impacts (CCF's, to the extent reasonably available) to actual expenditures and impacts.

EVALUATION PLAN

The evaluation, measurement and verification of the rebate program will be performed by an independent, third-party evaluator. The overall evaluation objectives will be to provide an impact evaluation including
\+ determining gross and net savings attributable to the ERP Pilot. Gross savings will be determined through a calibrated engineering approach (i.e., reviewing the program tracking data for actual equipment characteristics, such as efficiency levels, and updating the engineering algorithms accordingly). Net savings will be determined through a review of secondary data from similar programs. The evaluation contractor will also interview program and implementation staff to determine their perspective on the strengths and limitations of the ERP Pilot. Cost effectiveness tests (TRC, UCT and PCT) will be completed by the
* + evaluator. The evaluation plan will begin October 1, 2024 and the Evaluation Report will be submitted with
* + the Program Year 2024 Annual Report on February 28, 2025.

PROGRAM BUDGET

\+ The annual budget for the ERP Pilot will be $150,000 for each Program Year. Program funds will be used
\+ to cover (1) rebates paid directly to program participants and (2) utility costs to administer, deliver, and
\+ evaluate the program. Funding for this program is set forth in the Stipulation and Agreement in Case No. GR-2014-0086.

COST RECOVERY

The Company shall be authorized to accumulate any energy efficiency costs for which there is a general consensus among the Advisory Group members in a regulatory asset account as the costs are incurred, for potential recovery in a future rate case. The regulatory asset account shall accrue interest at the Company's short-term debt rate through the Company's next rate case. Program costs in the regulatory asset account that have been prudently incurred will be included in rate base in the Company's next general rate case and amortized over six (6) years.

* Indicates new rate or text
\+ Indicates change

Issue Date: August 25, 2021 (Month/Day/Year) — Effective Date: November 23, 2021 (Month/Day/Year)

Issued By: Kurt Adams, CEO (Name and Title of Issuing Officer)
7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127 (Company Mailing Address)

EQUIPMENT REBATE PROGRAM PILOT (CONT'D)

PROGRAM TERM

* + The ERP Pilot will run from January 1, 2022 through December 31, 2024, unless funding for this program does not continue due to the elimination of funding resulting from a Commission order. The implementation of any changes to the tariff are contingent upon approval of this tariff.

+

ENERGY EFFICIENCY ADVISORY GROUP

An Energy Efficiency Advisory Group (Advisory Group) was established as a result of Commission order in Case No. GR-2014-0086. The Advisory Group will continue to provide feedback to the Company regarding the design, implementation, and evaluation of its energy efficiency programs. The Advisory Group shall

* + convene meetings or conference calls at least one time per year, at which the Company shall provide updates on:

1. The status of program design and implementation, including the amount of expenditures for the program and the level of customer participation.
2. The status of program evaluations, including consultants chosen, evaluation budgets, evaluation expenditures, and copies of any interim and final evaluations.
3. The status of new program selection and design efforts.

* Indicates new rate or text
\+ Indicates change

RULES AND REGULATIONS (CONT.)

Advanced Meter and Hub Meter Opt-Out Service

(a) Application

(i) Residential customers may request to opt-out of the use or installation of advanced or hub metering equipment by signing and returning to the Company's customer service department an Opt-Out Acknowledgement Form ("Acknowledgement Form"). The Acknowledgement Form will be available upon request or through the Company's website, https://summitnaturalgas.com.

(ii) Advanced metering equipment shall be removed and traditional metering equipment shall be installed where applicable, within approximately 30 days after receiving an eligible opt-out request, signed Acknowledgement Form, and fee of $125 as set forth in paragraph (e)(i) below. If the Company determines completion of the request will exceed the approximated 30 days, the Company will provide notice to the customer with the next available date.

(iii) All other Company rules and regulations and charges apply under this Rule.

(b) Eligibility

To be eligible, the customer shall have no documented instances of known unauthorized use, theft or fraud or documented threats of violence toward Company employees or its agents. Company may refuse the request if provision of service using a traditional meter creates a safety hazard to the Company's personnel or facilities or if customer does not allow Company employees access to its meter for installation of the traditional meter, maintenance, meter reading, or any other reason necessary for the provision of safe and reliable service. If an opt-out request is denied, the Company will notify the customer in writing or by telephone stating the reason for denial of the request.

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(c) Definitions

(i) Advanced meter: meter or metering device system that is owned or leased by a utility or its agent and that meets one or more of the following requirements: measures, records, and sends a customer's utility usage or other data by use of radio waves or broadband over power lines; Allows for two-way communication between the meter and the utility or its agent; and allows for a utility or its agent to control a customer's thermostat, appliance, or service.

(ii) Hub meter: an advanced meter that generates stronger radio waves as a result of the meter serving as a hub for other advanced meters it communicates with in a given area.

(iii) Traditional meter: A commercially available meter that is unable to transmit usage information and is only intended to be read by an individual through a visual display. A traditional meter is not designed or capable of transmitting usage data by using radio waves or broadband over power lines, allowing two-way communication between the meter and the utility or its agents, or allowing a utility or its agents to control a customer's thermostat, appliance, or service. A traditional meter does not include an advanced meter that has certain functionality turned off or deactivated.

(d) Meter Placement

Residential meter installations shall be located outside, when possible. The meter normally should be located at the building within five (5) feet of the structure. Meters shall be installed in the same location as the advanced meter or at a location at or near the building that is satisfactory to the Company and provides easy access to the meter. In most instances, the meter itself will remain, but the advanced metering equipment will be removed.

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(e) Charges

(i) A one-time all-inclusive fee, in the amount of one hundred twenty-five dollars ($125.00) will be charged to the customer for the removal of the advanced metering equipment or the provision and installation of the traditional meter. This fee shall not apply to new services where the request has been made prior to the installation of metering equipment.

(ii) On a going forward basis, the customer will be charged a monthly fee in the amount of fifteen dollars ($15.00), in addition to the monthly customer charge, for the use of a traditional meter.

(f) Customer Read Meters

(i) Residential customers that qualify to opt-out may request to self-read their meter. The Company will provide written instructions to these customers explaining how to read and report their readings to the Company.

(ii) Customer self-read meters must be reported monthly. If the Customer fails to timely report their meter-reading, the Company shall estimate usage for that month.

(iii) At least once annually, the Company shall obtain an actual meter reading of the Customer's usage in order to verify the accuracy of the readings.

(iv) If the Customer does not read and report their meter for two (2) consecutive months or any three (3) months in a rolling twelve-month period, the Company may resume reading the meter.

(v) The Company may assess 5% interest on unpaid amounts resulting from failure to report usage or inaccurate reporting.

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